ERCB ST 93-5

CANADIANA

JUN 1 8 1993

ERCB

PSU, Block and Project Approvals

Monthly Update

June 1993

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 June 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BIGORAY NISKU D	PROJECT NO. 1	NEW COMPLETION LS 12-4-51-9 W5 WELL RECLASSIFICATION LS 02/11-4-51-9 W5/2 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93004
BOUNDARY LAKE SOUTH TRIASSIC E	PROJECT NO. 17	WELL RECLASSIFICATIONS LS 16-35-83-13 W6 LS 7-2-85-13 W6
BRAZEAU RIVER BELLY RIVER II	PROJECT NO. 1	NEW
BRAZEAU RIVER VIKING D	PROJECT NO. 2	ADDITION LS 7-32-45-12 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 6-32-61-11 W5 LS 6-7-62-11 W5 LS 6-14-62-12 W5 NEW COMPLETION LS 16-12-62-13 W5
CLIVE D-3 A	PROJECT NO. 10	WELL RECLASSIFICATIONS LS 12-2-39-24 W4 LS 4-11-39-24 W4 LS 1-16-40-24 W4
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 11-29-45-21 W4
GIFT SLAVE POINT A	PROJECT NO. 3	NEW COMPLETIONS (WATER INJECTORS) LS 11-5-79-10 W5 LS 8-6-79-10 W5
KAKUT CHARLIE LAKE B	PROJECT NO. 1	NEW COMPLETION LS 02/6-13-75-3 W6 WELL RECLASSIFICATION LS 8-14-75-3 W6
ENCHANT ARCS F & G	PROJECT NO. 1	COVERTED TO A WATER INJECTOR LS 7-22-14-16 W4
ENCHANT ARCS P & R	PROJECT NO. 1	NEW

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
ENCHANT ARCS MM & NN	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 10-25-14-16 W4
FERRIER CARDIUM G & L	PROJECT NO. 5	NEW COMPLETION LS 14-11-38-7 W5
FERRIER BELLY RIVER A	PROJECT NO. 13	WELL RECLASSIFICATION LS 12-31-40-8 W5
GHOST PINE UPPER MANNVILLE EEE	BLOCK NO. 1	WELL RECLASSIFICATION LS 8-20-32-22 W4
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION LS 2-35-38-27 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 2-4-64-11 W5
JUDY CREEK SOUTH BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-31-62-11 W5 LS 2-36-62-12 W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 16-22-63-19 W5
KAKWA A CARDIUM A	PROJECT NO. 1	ADDITION LS 7-11-63-6 W6 NEW COMPLETION LS 11-12-63-6 W6
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/2-8-50-26 W4 LS 5-9-50-26 W4 LS 02/4-17-50-26 W4 LS 02/6-17-50-26 W4 LS 10-17-50-26 W4 LS 12-17-50-26 W4 LS 11-23-50-26 W4 LS 5-29-50-26 W4 LS 9-29-50-26 W4 LS 2-30-50-26 W4 LS 8-30-50-26 W4 LS 9-30-50-26 W4 LS 12-30-50-26 W4 LS 15-30-50-26 W4 LS 11-10-51-26 W4
LONG COULEE SUNBURST I	PROJECT NO. 1	NEW
MANYBERRIES SWIFT B	PROJECT NO. 1	NEW
MEDICINE RIVER BASAL QUARTZ G	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-9-40-3 W5

POOL OR AREA	PROJECT NO. OR PROJECT	ACTIVITY
LOUISIANA CONTINUED		
CHICKASAW LAKE NO. 6 MS	PROJECT NO. 1	CONVERTED TO A WATER RECLAIM LS 10 25-14 (6) W4
CHINKA CARDIUM C & L	PROJECT NO. 5	NEW COMPLETION LS 14-11-W-1 W5
FERRIS DELTA NEVA A	PROJECT NO. 12	WELL RECLASSIFICATION LS 12-11-40-4 W5
GHOST MNA UPPER MANNVILLE 100	BLOCK NO. 1	WELL RECLASSIFICATION LS 6-30 10-21 W4
JOFFRE D-3	PROJECT NO. 11	WELL RECLASSIFICATION LS 2 11-16-7 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 7 4-24-11 W5
JUDY CREEK SOUTH BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATION LS 8 11-49-11 W5 LS 5 36-46-13 W5
KAYSOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 16-24-11-19 W5
KAZWA A CARDIUM A	PROJECT NO. 1	ADDITION LS 7 11-43-6 W5 NEW COMPLETION LS 14-17-49-6 W5
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 6W 8-30-25 W4 LS 5-4-30-26 W4 LS 6W4 17-30-25 W4 LS 6SW4-17-49-25 W4 LS 10-17-50-26 W4 LS 10-17-50-26 W4 LS 11-3-50-25 W4 LS 3-30-50-26 W4 LS 9-30-50-26 W4 LS 2 30-50-26 W4 LS 8 30-50-26 W4 LS 8 30-50-26 W4 LS 12 30-50-26 W4 LS 16-30-50-26 W4 LS 16-[illegible] W4
LONG LAKE SUNDRY 1	PROJECT NO. 1	NEW
MANYBERRIES SWIFT B	PROJECT NO. 1	NEW
MEDICINE RIVER BASAL QUARTZ A	PROJECT NO. 1	WELL RECLASSIFICATION LS 7 2-46-3 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
MITSUE GILWOOD A	PROJECT NO. 1	ADDITIONS (WATER INJECTORS) LS 7-31-73-5 W5 (64 HA) LS 16-22-74-6 W5 (64 HA) NEW COMPLETIONS LS 4-21-69-3 W5 LS 3-6-73-4 W5 LS 13-19-73-4 W5 LS 4-15-73-5 W5 WATER INJECTOR LS 10-11-69-3 W5 WELL RECLASSIFICATIONS LS 2-1-71-4 W5 LS 10-1-71-4 W5 LS 10-16-72-4 W5 LS 13-19-72-4 W5 LS 4-27-72-4 W5 LS 2-13-73-5 W5 LS 2-34-73-5 W5 CONVERTED TO WATER INJECTORS LS 4-24-70-4 W5 LS 4-23-72-4 W5 LS 2-13-73-5 W5
PARFLESH UPPER MANNVILLE G	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/6-12-25-22 W4 NEW COMPLETIONS (VALIDATED DSU'S) LS A0/3-12-25-22 W4 LS AO/4-12-25-22 W4 LS AO/5-12-25-22 W4 LS AO/7-12-26-22 W4 LS AO/8-12-25-22 W4 LS AO/11-12-25-22 W4 LS AO/12-12-25-22 W4 LS AO/13-12-25-22 W4 LS AO/14-12-25-22 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA BELLY RIVER C & O	PROJECT NO. 3	NEW COMPLETIONS LS 12-27-47-2 W5 LS 10-28-47-2 W5 (VALIDATED DSU'S) LS 12-26-47-2 W5 LS 12-28-47-2 W5 LS 10-29-47-2 W5
	PROJECT NO. 7	NEW COMPLETION LS 8-6-48-2 W5/2
	PROJECT NO. 8	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER B -PROJECT NO. 67 WELL RECLASSIFICATION LS 4-17-48-3 W5
	PROJECT NO. 9	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER B - PROJECT NO. 79
	PROJECT NO. 10	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER B - PROJECT NO. 80
	PROJECT NO. 11	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER B - PROJECT NO. 81
	PROJECT NO. 12	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER B - PROJECT NO. 82
	PROJECT NO. 13	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER B - PROJECT NO. 83
	PROJECT NO. 14	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER L - PROJECT NO. 16
	PROJECT NO. 15	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER U - PROJECT NO. 20
	PROJECT NO. 16	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER U - PROJECT NO. 21
	PROJECT NO. 17	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER U - PROJECT NO. 22
	PROJECT NO. 18	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER U - PROJECT NO. 23

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA BELLY RIVER C & O		NEW COMPLETIONS LS 7-12-47-4 W5 LS 9-12-47-4 W5
	PROJECT NO. 19	NAME CHANGE - PREVIOUSLY PEMBINA BELLY RIVER X - PROJECT NO. 23
PEMBINA CARDIUM	PROJECT NO. 82	WELL RECLASSIFICATIONS LS 4-4-50-6 W5 LS 6-4-50-6 W5 LS 8-4-50-6 W5
	PROJECT NO. 85	WELL RECLASSIFICATIONS LS 1-20-48-9 W5 LS 2-29-48-9 W5 LS 16-32-48-9 W5 LS 13-33-48-9 W5
	PROJECT NO. 88	WELL RECLASSIFICATION LS 6-10-49-9 W5
	PROJECT NO. 90	NEW COMPLETION LS 15-35-47-9 W5/2 DELETION LS 2-35-47-9 W5/2
	PROJECT NO. 91	WELL RECLASSIFICATIONS LS 12-1-47-7 W5 LS 4-12-47-7 W5
	PROJECT NO. 99	WELL RECLASSIFICATION LS 8-10-50-7 W5
	PROJECT NO. 100	WELL RECLASSIFICATIONS LS 4-16-50-7 W5 LS 8-24-50-8 W5
	PROJECT NO. 106	WELL RECLASSIFICATION LS 2-29-49-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA CARDIUM	PROJECT NO. 115	CONVERTED TO WATER INJECTORS LS 8-28-49-11 W5 LS 8-30-49-11 W5 LS 8-31-49-11 W5 LS 8-6-50-11 W5 LS 2-7-50-11 W5 LS 2-18-50-11 W5
	PROJECT NO. 117	WELL RECLASSIFICATION LS 9-3-48-9 W5
	PROJECT NO. 136	WELL RECLASSIFICATION LS 16-16-48-6 W5
	PROJECT NO. 137	WELL RECLASSIFICATIONS LS 14-11-50-11 W5 LS 8-23-50-11 W5
	PROJECT NO. 146	WELL RECLASSIFICATIONS LS 16-23-49-9 W5 LS 14-25-49-9 W5
	PROJECT NO. 147	WELL RECLASSIFICATION LS 10-24-48-9 W5
	PROJECT NO. 194	NEW COMPLETION LS 9-11-49-9 W5
	PROJECT NO. 271	WELL RECLASSIFICATIONS LS 12-1-49-10 W5 LS 6-26-49-10 W5 LS 8-27-49-10 W5
PEMBINA NISKU T	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/6-12-50-10 W5
RAINBOW SULPHUR POINT B	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSU'S) LS 10-9-110-6 W6 LS 12-9-110-6 W6 LS 11-10-110-6 W6 LS 2-17-110-6 W6 LS 8-21-110-6 W6 WELL RECLASSIFICATION LS 3-15-110-6 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
RAINBOW SULPHUR POINT B	PROJECT NO. 1	WELL STATUS CORRECTIONS LS 4-15-110-6 W6/2 LS 14-15-110-6 W6/2 LS 8-16-110-6 W6/3 LS 9-16-110-6 W6/2 LS 13-16-110-6 W6/2 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. 93117
RAINBOW MUSKEG C	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-16-110-6 W6/2 WELL STATUS CORRECTIONS LS 5-16-110-6 W6/2 LS 8-16-110-6 W6/2 LS 9-16-110-6 W6 LS 15-16-110-6 W6/2
RAINBOW KEG RIVER Z	PROJECT NO. 2	CONVERTED TO A SOLVENT INJECTOR LS 4-29-110-5 W6
RAINBOW KEG RIVER AA	PROJECT NO. 5	DELETION LS 02/7-14-110-6 W6
RAINBOW KEG RIVER OO	PROJECT NO. 3	WELL RECLASSIFICATIONS LS 7-16-110-6 W6 LS 15-16-110-6 W6
RAINBOW SOUTH KEG RIVER B	PROJECT NO. 1	NEW COMPLETION LS 11-25-107-9 W6/2
RICINUS CARDIUM A	BLOCK NO. 1	CANCELLED - RETURN TO PRIMARY
SPIRIT RIVER CHARLIE LAKE K AND HALFWAY F	PROJECT NO. 1	WELL RECLASSIFICATION LS 8-18-78-6 W6 (WATER INJECTOR)
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-24-70-18 W5 LS 10-30-71-18 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 1 PROJECT NO. 100	NEW COMPLETION LS 02/12-11-67-10 W5 WELL RECLASSIFICATION LS 12-11-67-10 W5 WELL RECLASSIFICATION LS 4-28-66-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
UTIKUMA LAKE KEG RIVER A	PROJECT NO. 65	NEW COMPLETIONS (VALIDATED DSU'S) LS 16-29-81-9 W5 LS 8-32-81-9 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93055
VALHALLA DOE CREEK I	PROJECT NO. 34	NEW COMPLETION LS 3-13-75-9 W6
VIRGO KEG RIVER CCC	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/1-7-115-5 W6
WOOD RIVER D-2 E	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-21-42-23 W4
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW COMPLETION LS 2-28-87-7 W6 WELL RECLASSIFICATION LS 14-29-87-7 W6
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETION (VALIDATED DSU) LS 2-20-117-5 W6 WELL STATUS CORRECTION LS 5-20-117-5 W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93109

POOL OR AREA	BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
CHAUVIN SOUTH SPARKY E	PROJECT NO. 3	NEW COMPLETIONS LS B0/2-19-42-2 W4 LS A0/5-19-42-2 W4 LS D0/7-19-42-2 W4 (VALIDATED DSU'S) LS A0/3-19-42-2 W4 LS A0/4-19-42-2 W4 LS A0/6-19-42-2 W4 LS A0/8-19-42-2 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93121
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	UNIQUE WELL IDENTIFIER CORRECTION LS 03/8-25-12-14 W4/3

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
GRAND FORKS LOWER MANNVILLE D	PROJECT NO. 26	NEW COMPLETIONS LS 02/9-31-11-13 W4 LS 11-32-11-13 W4
HAYTER DINA A	PROJECT NO. 2	NEW COMPLETION LS B2/6-29-41-1 W4
JENNER UPPER MANNVILLE E	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-23-20-9 W4
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 1	NEW COMPLETIONS LS 1-32-14-18 W4 LS 7-32-14-18 W4 WELL RECLASSIFICATIONS LS 10-32-14-18 W4 LS 02/10-32-14-18 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 4	NEW COMPLETION LS 02/2-24-40-3 W4 CONVERTED TO A WATER INJECTOR LS 2-24-40-3 W4 UNIQUE WELL IDENTIFIER CORRECTION LS C0/6-24-40-3 W4
	PROJECT NO. 5	NEW COMPLETION LS B0/1-13-40-3 W4
RETLAW MANNVILLE LL	BLOCK NO. 1	NEW COMPLETION LS 3-1-13-19 W4
SIBBALD UPPER MANNVILLE C	PROJECT NO. 1	WELL RECLASSIFICATION LS A0/13-23-27-2 W4
TABER NORTH GLAUCONITIC C	PROJECT NO. 12	NEW COMPLETION LS 7-17-11-16 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 8-19-7-16 W4
VIKING KINSELLA WAINWRIGHT B	PROJECT NO. 1	NEW COMPLETIONS LS D2/10-18-48-8 W4 LS A0/16-18-48-8 W4 LS D2/6-1-48-9 W4 LS B2/8-1-48-9 W4 LS D2/12-13-48-9 W4 LS D2/2-14-48-9 W4 LS AO/11-14-48-9 W4 LS C0/5-23-48-9 W4

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU D PROJECT NO 1	0126	696004	20	00	000	001	12.5	37.5	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93004	0126	696004	20	00	000	001				000000
00	10	04	051	09	5	0	CHEVRON PEMBINA 10-4-51-9	0126	696004	20	00	000	001			64	408000
00	11	04	051	09	5	0	CHEVRON PEMBINA 11-4-51-9	0126	696004	20	00	000	001				108005
02	11	04	051	09	5	2	(SURF.LOC. 6-4-51-9)	0126	696004	20	00	000	001			32	108000
00	12	04	051	09	5	0		0126	696004	20	00	000	001				108003
00	14	04	051	09	5	0	CHEVRON HUBER BIGORAY 14-4-51-9	0126	696004	20	00	000	001			32	108000
00	02	09	051	09	5	0	HUBER BIGORAY 2-9-51-9	0126	696004	20	00	000	001			64	108200
02	02	09	051	09	5	0	HUBER BIGORAY 2-9N-51-9	0126	696004	20	00	000	001				108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	296.0	3456	
00	01	01	001	01	1	2	SPACING IN ACCORD WITH IW 7210	0157	500005	20	00	000	017				000000
00	05	31	083	12	6	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	083	12	6	0		0157	500005	20	00	000	017			64	308000
00	16	35	083	13	6	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408004
00	14	36	083	13	6	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	083	13	6	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	084	12	6	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408000
00	06	06	084	12	6	0	ESSO UNIT BDYLKS 6-6-84-12	0157	500005	20	00	000	017			64	108000
00	10	06	084	12	6	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	084	12	6	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			32	408000
00	14	06	084	12	6	0	ESSO UNIT BDYLKS 14-6-84-12	0157	500005	20	00	000	017			32	108000
00	04	07	084	12	6	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	084	12	6	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	084	13	6	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	084	13	6	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	084	13	6	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	084	13	6	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	084	13	6	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	11	02	084	13	6	0	ESSO UNIT BDYLKS 11-2-84-13	0157	500005	20	00	000	017			64	108004
00	14	02	084	13	6	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017				408000
00	16	02	084	13	6	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	16	03	084	13	6	0	ESSO ET AL BDY LKS 16-3-84-13	0157	500005	20	00	000	017			64	108200
00	02	11	084	13	6	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			32	108000
00	06	11	084	13	6	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	084	13	6	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017			32	108000
00	10	11	084	13	6	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00	14	11	084	13	6	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	084	13	6	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00	02	13	084	13	6	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	084	13	6	0	IOE UNIT BOYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	084	13	6	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	084	13	6	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	084	13	6	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017			32	108000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0005140841360	IOE. UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
0007140841360	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			32	108000
0012140841360	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000
0015140841360	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
0008150841360	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
0016150841360	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
0001220841360	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
0008220841360	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
0016220841360	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
0003230841360	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			32	108000
0005230841360	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017			32	108000
0008230841360	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
0009230841360	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			32	108000
0010230841360	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
0013230841360	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108000
0015230841360	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017			32	108004
0002240841360		0157	500005	20	00	000	017			64	308000
0004240841360	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108004
0006240841360	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
0010240841360	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108000
0012240841360		0157	500005	20	00	000	017			64	308000
0014240841360	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
0004250841360		0157	500005	20	00	000	017			64	308000
0002260841360	ESSO UNIT BDYLKS 2-26-84-13	0157	500005	20	00	000	017			32	108000
0006260841360	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108000
0007260841360	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			32	108000
0011260841360	ESSO AMOCO BNDY LK SOUTH 11-26	0157	500005	20	00	000	017			64	108000
0015260841360	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
0006360841360	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108004
0014360841360	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
0004010851360		0157	500005	20	00	000	017			64	308000
0011010851360	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			32	108000
0013010851360	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017			32	108004
0007020851360	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408004
0014020851360	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	02	085	13	6	0	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	085	13	6	0		0157	500005	20	00	000	017			64	308000
00	06	11	085	13	6	0	IMP PAN AM BOYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	085	13	6	0	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER BR II PROJ. NO 1	0168	126035	00	00	000	001	8.0	40.0	320	
00	06	28	047	14	5	2		0168	126035	00	00	000	001			64	108000
00	09	28	047	14	5	0		0168	126035	00	00	000	001			64	108000
00	11	28	047	14	5	0		0168	126035	00	00	000	001			64	108000
00	01	29	047	14	5	0		0168	126035	00	00	000	001			64	108000
00	09	29	047	14	5	0		0168	126035	00	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	126035	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER VIKING D PROJ NO 2	0168	218004	20	00	000	002	13.0	26.0	192	
00	07	32	045	12	5	0		0168	218004	20	00	000	002			64	108000
00	14	32	045	12	5	0		0168	218004	20	00	000	002			64	108000
00	05	05	046	12	5	0		0168	218004	20	00	000	002			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	218004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	362.5	7616	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108004

B06A BR 14

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0200	744060	20	00	000	001

01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	416.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	039	24	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	039	24	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	108004
00	08	03	039	24	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	108205
00	16	03	039	24	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	108200
00	01	10	039	24	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	039	24	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	039	24	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	108004
00	12	11	039	24	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	039	24	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	108000
00	05	14	039	24	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				108003
00	10	14	039	24	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	039	24	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	108000
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	039	24	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	039	24	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	039	24	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	039	24	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	039	24	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	039	24	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	05	23	039	24	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010				108003
00	06	23	039	24	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	039	24	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108005
00	11	23	039	24	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	039	24	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	108000
00	13	23	039	24	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	039	24	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	039	24	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	039	24	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	108000
00	02	26	039	24	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	03	26	039	24	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				108003
00	04	26	039	24	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	05	26	039	24	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 06 26 03 9 24 4 0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00 07 26 03 9 24 4 0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00 08 26 03 9 24 4 0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00 09 26 03 9 24 4 0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00 10 26 03 9 24 4 0	PAN AM PACIFIC B1 CLIVE 10-26	0224	720001	20	00	000	010			64	108000
00 11 26 03 9 24 4 0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00 12 26 03 9 24 4 0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	108005
00 13 26 03 9 24 4 0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00 14 26 03 9 24 4 0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00 15 26 03 9 24 4 0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010				108003
00 16 26 03 9 24 4 0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00 08 27 03 9 24 4 0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	108200
00 16 27 03 9 24 4 0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	108205
00 08 34 03 9 24 4 0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00 16 34 03 9 24 4 0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	108205
00 01 35 03 9 24 4 0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			64	108000
00 02 35 03 9 24 4 0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				108005
02 02 35 03 9 24 4 0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010				108003
00 03 35 03 9 24 4 0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00 04 35 03 9 24 4 0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				108003
00 06 35 03 9 24 4 0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00 07 35 03 9 24 4 0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00 08 35 03 9 24 4 0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00 09 35 03 9 24 4 0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				108003
00 10 35 03 9 24 4 0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	108000
00 11 35 03 9 24 4 0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				108003
00 12 35 03 9 24 4 0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				108003
00 14 35 03 9 24 4 0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00 15 35 03 9 24 4 0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00 16 35 03 9 24 4 0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00 04 36 03 9 24 4 0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				108005
00 05 36 03 9 24 4 0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	108000
00 06 36 03 9 24 4 0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				108003
00 12 36 03 9 24 4 0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	108005
00 04 01 04 0 24 4 0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	108000

B06A 88 14

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IDENTIFICATION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	02	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	108005
00	01	02	04	02	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	108000
00	03	02	04	02	4	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				108003
00	04	02	04	02	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	108000
00	05	02	04	02	4	0		0224	720001	20	00	000	010				108003
00	06	02	04	02	4	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				108003
00	07	02	04	02	4	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				108003
00	08	02	04	02	4	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	4	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			64	108000
00	10	02	04	02	4	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010				108003
00	11	02	04	02	4	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				108003
00	12	02	04	02	4	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	108005
00	14	02	04	02	4	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	15	02	04	02	4	0		0224	720001	20	00	000	000				108003
00	08	03	04	02	4	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	108205
00	14	03	04	02	4	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	108200
00	16	03	04	02	4	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				108205
00	16	09	04	02	4	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	4	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	108000
00	04	10	04	02	4	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	4	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	108000
00	13	10	04	02	4	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	10	04	02	4	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	4	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	4	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	108005
00	12	11	04	02	4	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	4	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	4	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	408000
00	03	15	04	02	4	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	108005
00	04	15	04	02	4	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108005
00	05	15	04	02	4	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	4	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	4	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	108005
00	07	16	04	02	4	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	040	24	4	0	B A. CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	608000
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	108000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	108005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	108000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010				108003
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108003
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	56.0	240	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	04	52	1	40		0296	720002	20	00	000	013			16	108005
00	13	17	04	52	1	40		0296	720002	20	00	000	013			16	108000
00	04	20	04	52	1	40		0296	720002	20	00	000	013			16	108005
00	06	20	04	52	1	40		0296	720002	20	00	000	013			16	108005
00	11	20	04	52	1	40		0296	720002	20	00	000	013			16	108004
00	14	20	04	52	1	40		0296	720002	20	00	000	013			16	108005
00	15	20	04	52	1	40		0296	720002	20	00	000	013			16	108000
00	02	29	04	52	1	40		0296	720002	20	00	000	013			16	108000
00	03	29	04	52	1	40		0296	720002	20	00	000	013			16	108005
00	06	29	04	52	1	40		0296	720002	20	00	000	013			16	108004
00	11	29	04	52	1	40		0296	720002	20	00	000	013			8	108005
02	11	29	04	52	1	40		0296	720002	20	00	000	013			8	108000
00	14	29	04	52	1	40		0296	720002	20	00	000	013			16	108000
00	03	32	04	52	1	40		0296	720002	20	00	000	013				108004
00	03	32	04	52	1	42		0296	720002	20	00	000	013				508000
03	03	32	04	52	1	40		0296	720002	20	00	000	013			16	108000
00	06	32	04	52	1	40		0296	720002	20	00	000	013			16	108000
00	07	32	04	52	1	42		0296	720002	20	00	000	013			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 3	0322	758001	20	00	000	003	8.0	40.0	256	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92241	0322	758001	20	00	000	003				000000
00	09	05	07	10	5	0		0322	758001	20	00	000	003			32	108000
00	11	05	07	10	5	0		0322	758001	20	00	000	003				408000
00	12	05	07	10	5	2		0322	758001	20	00	000	003			32	108000
00	14	05	07	10	5	0		0322	758001	20	00	000	003			32	108000
00	15	05	07	10	5	2		0322	758001	20	00	000	003			32	108000
00	01	06	07	10	5	2		0322	758001	20	00	000	003			64	108000
00	08	06	07	10	5	0		0322	758001	20	00	000	003				408000
00	03	08	07	10	5	0		0322	758001	20	00	000	003			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1993	AD1

EFFECTIVE DATE	OPER NO
01 JUN 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	40.0	448	
00	14	07	075	02	6	0		0323	508002	20	00	000	001			64	108000
00	06	18	075	02	6	0		0323	508002	20	00	000	001			64	108004
00	06	12	075	03	6	0		0323	508002	20	00	000	001				408000
00	14	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	16	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	01	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	06	13	075	03	6	0		0323	508002	20	00	000	001				108004
02	06	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	08	13	075	03	6	0		0323	508002	20	00	000	001				108004
00	08	14	075	03	6	0		0323	508002	20	00	000	001			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	N80

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS F & G PROJECT NO 1	0336	694060	00	00	000	001	8.0	24.0	320	
00	07	22	01	41	6	4	0 NORCEN ET AL ENCHANT 7-22-14	0336	694060	00	00	000	001			64	408000
00	14	22	01	41	6	4	0 NORCEN ET AL ENCHANT 14-22	0336	694060	00	00	000	001			64	108000
00	15	22	01	41	6	4	0 NORCEN ET AL ENCHANT 15-22	0336	694060	00	00	000	001			64	108000
00	03	27	01	41	6	4	0 NORCEN ET AL ENCHANT 3-27-14	0336	694060	00	00	000	001			64	108000
00	07	27	01	41	6	4	2	0336	694060	00	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0336	694060	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS P & R PROJECT NO. 1	0336	694061	00	00	000	001	8.0	24.0	192	
00	16	16	01	31	6	4	0	0336	694061	00	00	000	001			64	108000
02	06	21	01	31	6	4	0	0336	694061	00	00	000	001			64	108000
00	08	21	01	31	6	4	0	0336	694061	00	00	000	001			64	108000
00	06	22	01	31	6	4	0	0336	694061	00	00	000	001				408000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0336	694061	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS MM & NN PROJECT NO 1	0336	694070	00	00	000	001	8.0	16.0	192	
00	06	25	01	41	6	4	0	0336	694070	00	00	000	001			64	108000
00	10	25	01	41	6	4	0	0336	694070	00	00	000	001			64	408000
00	14	25	01	41	6	4	0	0336	694070	00	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0336	694070	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

EFFECTIVE DATE	OPER NO
01 JUN 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER BELLY RIVER A PROJ. NO 13	0377	126001	00	00	000	013	8.0	112.0	1728	
00	10	31	040	08	5	0	AM MIN FERRIER W 10-31-40-8	0377	126001	00	00	000	013			64	408000
00	12	31	040	08	5	0	AM MIN W FERRIER 12-31-40-8	0377	126001	00	00	000	013			64	108004
00	06	32	040	08	5	0	SIGNALTA ET AL FERRIER 6-32-40-8	0377	126001	00	00	000	013			64	108000
00	07	32	040	08	5	0	CDN-SUP FERRIER 7-32-40-8	0377	126001	00	00	000	013			64	108000
00	11	32	040	08	5	0	CDN-SUP FERRIER 11-32-40-8	0377	126001	00	00	000	013			64	108000
00	15	32	040	08	5	0	CDN-SUP FERRIER 15-32-40-8	0377	126001	00	00	000	013			64	108000
00	03	36	040	09	5	0	AM MIN FERRIER W 3-36-40-9	0377	126001	00	00	000	013			64	108000
00	08	36	040	09	5	0		0377	126001	00	00	000	013			64	308000
00	10	36	040	09	5	0	AM MIN FERRIER W 10-36-40-9	0377	126001	00	00	000	013			64	108000
00	14	36	040	09	5	0		0377	126001	00	00	000	013			64	308000
00	02	06	041	08	5	0		0377	126001	00	00	000	013			64	308000
00	04	06	041	08	5	0	AMMIN CDN-SUP FERRIER 4-6-41-8	0377	126001	00	00	000	013			64	408000
00	12	06	041	08	5	0	AM MIN CDN SUP FERRIER 12-6-41-8	0377	126001	00	00	000	013			64	108000
00	02	07	041	08	5	0	AM MIN ET AL FERRIER 2-7-41-8	0377	126001	00	00	000	013			64	408000
00	04	07	041	08	5	0	AMERADA CDN SUP FERRIER 4-7-41-8	0377	126001	00	00	000	013			64	108000
00	10	07	041	08	5	2	AMERADA CDN-SUP FERRIER 10-7MU-41-8	0377	126001	00	00	000	013			64	108000
00	13	08	041	08	5	0		0377	126001	00	00	000	013			64	308000
02	04	17	041	08	5	0	AMERADA CDN SUP FERRIER 4-17BR-41-8	0377	126001	00	00	000	013			64	408000
00	10	17	041	08	5	2	AMMIN CDN-SUP FERRIER 10-17-41-8	0377	126001	00	00	000	013			64	408000
02	12	17	041	08	5	0	AM MIN ET AL FERRIER 12-17-41-8	0377	126001	00	00	000	013			64	108000
00	02	20	041	08	5	0	AM MIN CDN SUP FERRIER 2-20-41-8	0377	126001	00	00	000	013			64	108000
00	09	20	041	08	5	0	AMMIN MOBIL FERRIER 9-20-41-8	0377	126001	00	00	000	013			64	108000
00	04	28	041	08	5	2	AMERADA CDN SUP CRIMSON 4-28-41-8	0377	126001	00	00	000	013			64	108000
00	08	29	041	08	5	0		0377	126001	00	00	000	013			64	308000
00	03	01	041	09	5	0	KMG FERRIER 3-1-41-9	0377	126001	00	00	000	013			64	408000
00	08	01	041	09	5	0	AM MIN ET AL FERRIER 8-1-41-9	0377	126001	00	00	000	013			64	108000
00	16	01	041	09	5	0		0377	126001	00	00	000	013			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0377	126001	00	00	000	013

EFFECTIVE DATE	OPER NO
01 JUN 1993	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	93.5	896	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW8714	0377	176060	20	00	000	005				000000
00	02	10	038	07	5	0	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	038	07	5	0	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			32	408000
00	06	10	038	07	5	0	ESSO FERRIER 6-10-38-7	0377	176060	20	00	000	005			32	108000
00	10	10	038	07	5	0	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	408000
00	12	10	038	07	5	0	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108000
00	10	11	038	07	5	0	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	408000
00	12	11	038	07	5	0	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			32	108000
00	14	11	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	02	14	038	07	5	0	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	038	07	5	0	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	10	14	038	07	5	0	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108004
00	12	14	038	07	5	0	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108200
00	02	15	038	07	5	0	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108200
00	04	15	038	07	5	0	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	038	07	5	0	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108000
00	10	15	038	07	5	0	ESSO FERRIER 10-15-38-7	0377	176060	20	00	000	005				408000
00	12	15	038	07	5	0	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			32	108000
00	14	15	038	07	5	0		0377	176060	20	00	000	005			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	HC5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GHOST PINE U.MANNV EEE BLOCK NO 1	0408	250705	00	01	000	000	8.0	32.0	320	
00	16	17	03	22	24	0		0408	250705	00	01	001	000			64	107000
00	08	20	03	22	24	0		0408	250705	00	01	002	000			64	107004
02	14	20	03	22	24	0		0408	250705	00	01	003	000			64	107000
00	16	20	03	22	24	2		0408	250705	00	01	004	000			64	107000
02	06	21	03	22	24	0		0408	250705	00	01	005	000			64	107000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0408	250705	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUN 1993	HC5

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	424.0	7744	
00	04	30	038	26	4	0	CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	038	26	4	0	CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	038	26	4	0	CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	038	26	4	0	CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	038	27	4	0	CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	038	27	4	0	CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	038	27	4	0	CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	038	27	4	0	CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	038	27	4	0	CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	038	27	4	0	CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108005
00	02	25	038	27	4	0	IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	038	27	4	0	IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	038	27	4	0	IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	038	27	4	0	FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	038	27	4	0	IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108005
00	04	26	038	27	4	0	CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	038	27	4	0	CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108005
00	12	26	038	27	4	0	CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108005
00	10	27	038	27	4	0	STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	038	27	4	0	STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	038	27	4	0	CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	038	27	4	0	CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108005
00	04	35	038	27	4	0	CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108005
00	10	35	038	27	4	0	IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	038	27	4	0	CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	038	27	4	0	IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	038	27	4	0	IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	038	27	4	0	ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	038	27	4	0	ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	038	27	4	0	IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SENTINEL STATION					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 36 03 8 27 4 0	CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02 03 04 03 9 26 4 0	MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00 09 04 03 9 26 4 0	K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02 11 04 03 9 26 4 0	WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02 01 05 03 9 26 4 0	CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00 03 05 03 9 26 4 0	IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108005
02 09 05 03 9 26 4 0	CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02 11 05 03 9 26 4 0	IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00 01 06 03 9 26 4 0	MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00 03 06 03 9 26 4 0	IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02 09 06 03 9 26 4 0	IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00 11 06 03 9 26 4 0	DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02 03 07 03 9 26 4 0	IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108005
00 07 07 03 9 26 4 0	IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00 09 07 03 9 26 4 0	IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00 11 07 03 9 26 4 0	IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00 01 08 03 9 26 4 0	IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02 03 08 03 9 26 4 0	IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00 09 08 03 9 26 4 0	IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00 11 08 03 9 26 4 0	IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00 01 09 03 9 26 4 0	IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00 03 09 03 9 26 4 0	SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00 09 09 03 9 26 4 0	CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108005
00 11 09 03 9 26 4 0	SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00 11 10 03 9 26 4 0	CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108005
00 03 15 03 9 26 4 0	CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408005
00 09 15 03 9 26 4 0	FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00 11 15 03 9 26 4 0	W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108000
00 01 16 03 9 26 4 0	BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00 03 16 03 9 26 4 0	BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408005
00 09 16 03 9 26 4 0	CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00 11 16 03 9 26 4 0	WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00 01 17 03 9 26 4 0	IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108005
00 03 17 03 9 26 4 0	IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00 09 17 03 9 26 4 0	WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	03	26	4	0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	03	26	4	0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	03	26	4	0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	03	26	4	0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	03	26	4	0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	03	26	4	0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	03	26	4	0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	03	26	4	0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	03	26	4	0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	03	26	4	0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	03	26	4	0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	03	26	4	0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	03	26	4	0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	03	26	4	0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	03	26	4	0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	03	26	4	0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	03	26	4	0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	03	26	4	0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	03	26	4	0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	03	26	4	0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	03	26	4	0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	03	26	4	0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	03	26	4	0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	03	26	4	0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	03	26	4	0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	03	26	4	0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	03	26	4	0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	03	26	4	0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	03	27	4	0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	03	27	4	0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	03	27	4	0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	03	27	4	0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	03	27	4	0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	03	27	4	0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	03	27	4	0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO.
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	039	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	039	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	039	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	039	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	039	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108005
02	11	12	039	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	039	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	039	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	039	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	039	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	039	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	039	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	039	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408005
02	09	15	039	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108005
00	01	22	039	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	039	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	039	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	039	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1344.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	30	063	10	5	0	IMP. JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 33 063 11 5 0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00 02 34 063 11 5 0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 34 063 11 5 0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00 10 34 063 11 5 0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 34 063 11 5 0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 35 063 11 5 0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00 04 35 063 11 5 0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00 06 35 063 11 5 0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00 08 35 063 11 5 0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00 10 35 063 11 5 0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00 12 35 063 11 5 0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00 14 35 063 11 5 0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00 16 35 063 11 5 0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00 02 36 063 11 5 0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00 04 36 063 11 5 0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00 06 36 063 11 5 0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00 08 36 063 11 5 0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00 10 36 063 11 5 0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02 10 36 063 11 5 0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00 12 36 063 11 5 0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02 14 36 063 11 5 0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00 16 36 063 11 5 0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00 02 04 064 10 5 0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00 04 04 064 10 5 0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00 06 04 064 10 5 0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00 10 04 064 10 5 0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00 11 04 064 10 5 0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00 12 04 064 10 5 0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00 14 04 064 10 5 0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00 02 05 064 10 5 0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00 02 05 064 10 5 2		0509	744001	10	00	000	002				708000
00 03 05 064 10 5 0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00 04 05 064 10 5 0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00 04 05 064 10 5 2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00 06 05 064 10 5 0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 05 06 4 10 5 0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00 10 05 06 4 10 5 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02 10 05 06 4 10 5 0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00 12 05 06 4 10 5 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00 14 05 06 4 10 5 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00 16 05 06 4 10 5 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00 01 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 06 06 4 10 5 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00 03 06 06 4 10 5 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00 04 06 06 4 10 5 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00 05 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00 06 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00 07 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00 08 06 06 4 10 5 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00 10 06 06 4 10 5 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02 10 06 06 4 10 5 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02 10 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 12 06 06 4 10 5 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02 12 06 06 4 10 5 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02 12 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 14 06 06 4 10 5 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00 16 06 06 4 10 5 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 07 06 4 10 5 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 07 06 4 10 5 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 08 07 06 4 10 5 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00 10 07 06 4 10 5 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00 12 07 06 4 10 5 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00 14 07 06 4 10 5 0		0509	744001	10	00	000	002			64	108000
00 01 08 06 4 10 5 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00 02 08 06 4 10 5 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 08 06 4 10 5 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00 06 08 06 4 10 5 0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 08 08 06 4 10 5 0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00 12 08 06 4 10 5 0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 02 09 06 4 10 5 0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 03 09 064 11 5 0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00 04 09 064 10 5 0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00 01 01 064 11 5 0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00 02 01 064 11 5 0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00 04 01 064 11 5 0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00 06 01 064 11 5 0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00 07 01 064 11 5 0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00 08 01 064 11 5 0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00 09 01 064 11 5 0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00 10 01 064 11 5 0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02 10 01 064 11 5 0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00 11 01 064 11 5 0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00 12 01 064 11 5 0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00 16 01 064 11 5 0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00 02 02 064 11 5 0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 02 064 11 5 0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 02 064 11 5 0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02 10 02 064 11 5 0		0509	744001	10	00	000	002			64	108000
00 12 02 064 11 5 0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 03 064 11 5 0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 03 064 11 5 0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 03 064 11 5 0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 03 064 11 5 0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 02 04 064 11 5 0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00 10 04 064 11 5 0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 04 064 11 5 0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00 02 09 064 11 5 0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00 03 09 064 11 5 0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00 04 09 064 11 5 0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00 10 09 064 11 5 0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 09 064 11 5 0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 10 064 11 5 0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 10 064 11 5 0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 10 064 11 5 0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 10 064 11 5 0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	06	4	11	5	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	4	11	5	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	4	11	5	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	4	11	5	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	06	4	11	5	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	4	11	5	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	06	4	11	5	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	06	4	11	5	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	4	11	5	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	06	4	11	5	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	4	11	5	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	4	11	5	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	4	11	5	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	4	11	5	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	4	11	5	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	4	11	5	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	06	4	11	5	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	06	4	11	5	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	06	4	11	5	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	4	11	5	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	06	4	11	5	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	06	4	11	5	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	4	11	5	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	4	11	5	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	4	11	5	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	4	11	5	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	4	11	5	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	4	11	5	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	4	11	5	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK SOUTH BHL PROJECT NO 1	0510	744000	20	00	000	001	15.5	31.0	448	
00	02	31	062	11	5	0		0510	744000	20	00	000	001			128	108004
00	05	31	062	11	5	0		0510	744000	20	00	000	001				108003
00	14	31	062	11	5	0		0510	744000	20	00	000	001			128	108000
00	04	25	062	12	5	0		0510	744000	20	00	000	001				408000
00	02	36	062	12	5	0		0510	744000	20	00	000	001			128	108004
00	09	36	062	12	5	0		0510	744000	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0510	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1170.0	4480	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 92244	0513	744001	10	00	000	002				000000
00	10	21	063	19	5	0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	063	19	5	0	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	063	19	5	0	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	08	22	063	19	5	0	CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
00	10	22	063	19	5	0	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002				408000
00	12	22	063	19	5	0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	16	22	063	19	5	0		0513	744001	10	00	000	002			64	108000
00	12	26	063	19	5	0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	063	19	5	0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	408000
00	04	27	063	19	5	0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	063	19	5	0	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	063	19	5	0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	063	19	5	0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	063	19	5	0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	063	19	5	0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	063	19	5	0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	063	19	5	0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	063	19	5	0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	063	19	5	0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	063	19	5	0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	064	19	5	0	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	064	19	5	0	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	064	19	5	0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	064	19	5	0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	064	19	5	0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	064	19	5	0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	064	19	5	0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	064	19	5	0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	064	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	064	19	5	0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	064	19	5	0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			32	108000
00	04	10	064	19	5	0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	10	064	19	50			0513	744001	10	00	000	002			32	108000
00	10	10	064	19	50		PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	12	10	064	19	50		PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	50		CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	50		ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	50		ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	50		PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	50		PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	50		PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	50		PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	50		PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	50		CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	50		PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	50		PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	50		PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	50		PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	50		CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	02	22	064	19	50			0513	744001	10	00	000	002			32	108000
00	04	22	064	19	50		PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	708000
00	07	22	064	19	50		PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			32	108000
00	10	22	064	19	50		PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	50		PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	50		ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	50		ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	50		CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	50		ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	50		CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	50		ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	50		CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	50		CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	50		CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	50		CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	50		PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	50		PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	50		PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA A CARDIUM A PROJECT NO 1	0519	175101	40	00	000	001	8.0	176.0	3776	
00	06	26	06	20	56	0	CANHUNTER CDN-SUP KAKWA 6-26-62-5	0519	175101	40	00	000	001			64	108000
00	16	26	06	20	56	0	CANHUNTER ET AL KAKWA 16-26-62-5	0519	175101	40	00	000	001			64	108000
00	16	27	06	20	56	0	CANHUNTER ET AL KAKWA 16-27-62-5	0519	175101	40	00	000	001			64	108000
00	01	33	06	20	56	0	UNION ESSO KAKWA 1-33-62-5	0519	175101	40	00	000	001			64	108000
00	06	33	06	20	56	0		0519	175101	40	00	000	001			64	308000
00	09	33	06	20	56	0		0519	175101	40	00	000	001			64	308000
00	14	33	06	20	56	0		0519	175101	40	00	000	001			64	308000
00	06	34	06	20	56	0		0519	175101	40	00	000	001			64	308000
00	09	34	06	20	56	0	UNION ET AL KAKWA 9-34-62-5	0519	175101	40	00	000	001			64	108000
00	14	34	06	20	56	0		0519	175101	40	00	000	001			64	308000
00	03	03	06	30	56	0	UNION ET AL MUSREAU 3-3-63-5	0519	175101	40	00	000	001			64	508000
00	02	04	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	05	04	06	30	56	0	UNION ET AL MUSREAU 5-4-63-5	0519	175101	40	00	000	001			64	108000
00	14	04	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	16	04	06	30	56	0	UNION ET AL KAKWA 16-4-63-5	0519	175101	40	00	000	001			64	108000
00	06	05	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	07	05	06	30	56	2		0519	175101	40	00	000	001			64	108000
00	09	05	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	11	05	06	30	56	0	UNION ET AL KAKWA 11-5-63-5	0519	175101	40	00	000	001			64	108000
00	02	06	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	06	06	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	09	06	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	11	06	06	30	56	2	UNION ESSO MUSREAU 11-6-63-5	0519	175101	40	00	000	001			64	108000
00	02	07	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	06	07	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	09	07	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	11	07	06	30	56	2	UNION ESSO MUSREAU 11-7-63-5	0519	175101	40	00	000	001			64	108000
00	02	08	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	06	08	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	09	08	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	11	08	06	30	56	0	UNION ET AL KAKWA 11-8-63-5	0519	175101	40	00	000	001			64	508000
00	02	09	06	30	56	0		0519	175101	40	00	000	001			64	308000
00	06	09	06	30	56	0		0519	175101	40	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	028

EFFECTIVE DATE	OPER NO
01 JUN 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	09	06	30	5	6	0	0519	175101	40	00	000	001			64	308000
00	11	09	06	30	5	6	0 ESSO UNION MUSREAU 11-9-63-5	0519	175101	40	00	000	001			64	108000
00	04	17	06	30	5	6	0	0519	175101	40	00	000	001			64	308000
00	12	17	06	30	5	6	0 UNION ET AL KAKWA 12-17-63-5	0519	175101	40	00	000	001			64	108000
00	02	18	06	30	5	6	0 UNOCAL ET AL KAKWA 2-18-63-5	0519	175101	40	00	000	001			64	108000
00	06	18	06	30	5	6	0	0519	175101	40	00	000	001			64	308000
00	10	18	06	30	5	6	2 UNION ESSO MUSREAU 10-18-63-5	0519	175101	40	00	000	001			64	108004
00	14	18	06	30	5	6	0	0519	175101	40	00	000	001			64	308000
00	09	10	06	30	6	6	0 UNION ESSO KAKWA 9-10-63-6	0519	175101	40	00	000	001			64	108000
00	07	11	06	30	6	6	0	0519	175101	40	00	000	001			64	108000
00	11	11	06	30	6	6	0 UNION ESSO MUSREAU 11-11-63-6	0519	175101	40	00	000	001			64	108000
00	16	11	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	07	12	06	30	6	6	2 UNOCAL ET AL KAKWA 7-12-63-6	0519	175101	40	00	000	001			64	108000
00	11	12	06	30	6	6	0	0519	175101	40	00	000	001			64	108000
00	16	12	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	02	13	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	06	13	06	30	6	6	2 UNION ESSO MUSREAU 6-13-63-6	0519	175101	40	00	000	001			64	108000
00	02	14	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	11	14	06	30	6	6	0 UNION RDDO KSKES 11-14-63-6	0519	175101	40	00	000	001				400000
00	06	27	06	30	6	6	0 ESSO UNION MUSREAU 6-27C-63-6	0519	175101	40	00	000	001				408000
00	01	31	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	06	31	06	30	6	6	0 CANHUNTER ET AL RED ROCK 6-31-63-6	0519	175101	40	00	000	001			64	108200
00	09	31	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	14	31	06	30	6	6	0	0519	175101	40	00	000	001			64	308000
00	01	06	06	40	6	6	0	0519	175101	40	00	000	001			64	308000
00	04	06	06	40	6	6	0 CANHUNTER ET AL KAKWA 4-6-64-6	0519	175101	40	00	000	001			64	108000
00	09	06	06	40	6	6	0	0519	175101	40	00	000	001			64	308000
00	12	06	06	40	6	6	0	0519	175101	40	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	028

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	280.0	7440	
00	02	34	04	92	6	4 0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108005
00	03	34	04	92	6	4 0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	04	92	6	4 0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108005
00	05	34	04	92	6	4 0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4 0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4 0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4 0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	4 0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	04	92	6	4 0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	11	34	04	92	6	4 0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4 0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4 0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4 0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4 0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	04	92	6	4 0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	04	92	6	4 0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4 0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	04	92	6	4 0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	04	92	6	4 0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	05	02	6	4 0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4 0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	05	02	6	4 0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4 0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	4 0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4 0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4 0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108005
00	11	02	05	02	6	4 0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108005
00	12	02	05	02	6	4 0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	05	02	6	4 0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108005
00	01	03	05	02	6	4 0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	05	02	6	4 0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108005
00	06	03	05	02	6	4 0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4 0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 03 05 26 4 0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00 09 03 05 26 4 0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00 10 03 05 26 4 0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108005
00 11 03 05 26 4 0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00 12 03 05 26 4 0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00 13 03 05 26 4 0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108005
00 14 03 05 26 4 0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00 15 03 05 26 4 0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00 16 03 05 26 4 0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00 09 04 05 26 4 0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108005
00 10 04 05 26 4 0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00 14 04 05 26 4 0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108005
00 15 04 05 26 4 0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00 16 04 05 26 4 0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00 01 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108005
02 02 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108005
00 03 08 05 26 4 0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108005
00 07 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00 08 08 05 26 4 0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00 09 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00 10 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00 11 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02 13 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00 15 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00 16 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00 01 09 05 26 4 0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00 02 09 05 26 4 0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00 03 09 05 26 4 0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108005
02 04 09 05 26 4 0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00 05 09 05 26 4 0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108005
00 06 09 05 26 4 0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00 07 09 05 26 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00 08 09 05 26 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00 10 09 05 26 4 0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00 11 09 05 26 4 0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3, DAY)	BASIC WELL RATE TOTAL (M^3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	09	050	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	050	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	050	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	050	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108005
00	16	09	050	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	050	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	050	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	050	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	050	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	050	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	06	10	050	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	050	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	050	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	050	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	050	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	050	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108004
00	07	15	050	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	050	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108005
00	09	15	050	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108005
02	10	15	050	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	050	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	050	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	050	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108005
00	14	15	050	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	050	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	050	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	050	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	050	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	050	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	050	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	050	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	050	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	050	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	050	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	050	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108005
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108005
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108005
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108005
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108005
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	108005
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108005
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	050	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	050	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	050	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	050	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	050	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108005
00	16	19	050	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108005
02	01	20	050	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	050	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	050	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	050	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	050	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	050	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	050	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108005
00	08	20	050	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	050	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	050	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	050	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	050	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	050	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	050	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	050	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	050	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	050	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	050	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	050	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	050	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	050	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	050	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	050	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	050	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	050	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	050	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	050	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	050	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	050	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108005
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108005
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	26	4	0	IMP. 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108005
00	06	29	05	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108005
00	10	29	05	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108005
00	13	29	05	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108005
00	02	30	05	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108005
00	03	30	05	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108005
00	09	30	05	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108005
00	10	30	05	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108005
00	11	30	05	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108005
00	13	30	05	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	05	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138005
00	16	30	05	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108000
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

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01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP PGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0006330502640	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
0007330502640	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
0010330502642	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108005
0011330502640	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
0012330502640	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
0013330502640	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
0014330502640	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
0001340502640	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
0002340502640	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
0003340502640	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
0004340502640	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
0005340502640	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
0006340502640	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
0007340502640	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
0008340502640	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
0009340502640	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
0010340502640	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
0011340502640	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
0012340502640	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
0014340502642	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
0015340502640	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
0216340502640	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
0001350502640	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
0002350502640	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
0003350502640	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
0004350502640	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
0005350502640	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
0006350502640	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
0007350502640	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
0008350502640	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
0009350502640	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
0010350502640	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
0011350502640	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
0012350502640	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
0013350502640	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108005
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108005
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108004
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LONG COULEE SUNBURST I PRJ. 1	0577	332009	40	00	000	001	8.0	112.0	528	
00	11	19	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	12	19	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	13	19	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	14	19	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	15	19	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	16	19	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	14	20	01	42	24	0		0577	332009	40	00	000	001				508000
00	03	29	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	04	29	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	05	29	01	42	24	0		0577	332009	40	00	000	001			16	108000
02	06	29	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	01	30	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	02	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	03	30	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	04	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	05	30	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	06	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	07	30	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	08	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	09	30	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	10	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	11	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	15	30	01	42	24	0		0577	332009	40	00	000	001			16	108000
00	16	30	01	42	24	0		0577	332009	40	00	000	001			16	308000
00	14	13	01	42	34	0		0577	332009	40	00	000	001			16	108000
00	02	24	01	42	34	0		0577	332009	40	00	000	001			16	108000
00	03	24	01	42	34	0		0577	332009	40	00	000	001			16	308000
00	07	24	01	42	34	0		0577	332009	40	00	000	001			16	108000
00	08	24	01	42	34	0		0577	332009	40	00	000	001			16	308000
00	09	24	01	42	34	0		0577	332009	40	00	000	001			16	308000
00	10	24	01	42	34	0		0577	332009	40	00	000	001			16	108000
00	11	24	01	42	34	0		0577	332009	40	00	000	001			16	308000
00	15	24	01	42	34	0		0577	332009	40	00	000	001			16	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	332009	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	P54

EFFECTIVE DATE	OPER NO
01 JUN 1993	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	01	42	3	4	0	0577	332009	40	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	332009	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	P54

EFFECTIVE DATE	OPER NO
01 JUN 1993	AH9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SWIFT B PROJECT NO 1	0595	420002	00	00	000	001	8.0	16.0	192	
00	13	28	00	50	42		(S4)	0595	420002	00	00	000	001			64	408000
02	08	29	00	50	40			0595	420002	00	00	000	001			64	108200
00	09	29	00	50	40		(S4)	0595	420002	00	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	420002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	AH9

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER BASAL QTZ G PROJ 1	0604	334007	20	00	000	001	8.0	8.0	32	
00	07	09	04	00	35	0		0604	334007	20	00	000	001			32	108000
00	10	09	04	00	35	0		0604	334007	20	00	000	001				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	334007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1192.0	30144	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	408000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	09	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	35	0		0615	778001	20	00	000	001				408000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	35	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	11	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	35	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	09	07	00	35	0		0615	778001	20	00	000	001				308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	00	35	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108004
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	07	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	07	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	1	04	50		0615	778001	20	00	000	001			32	108000
00	10	34	07	1	04	50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	1	04	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	108000
00	04	35	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	408000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	2	04	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	2	04	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	2	04	50		0615	778001	20	00	000	001				408000
00	04	12	07	2	04	50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	2	04	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	2	04	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	2	04	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	2	04	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	2	04	50		0615	778001	20	00	000	001			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108004
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	17	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0001250720450		0615	778001	20	00	000	001			64	308000
0002250720450		0615	778001	20	00	000	001				308000
0004250720450	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
0007250720450		0615	778001	20	00	000	001				308000
0008250720450		0615	778001	20	00	000	001				308000
0011250720450		0615	778001	20	00	000	001			64	308000
0012250720450		0615	778001	20	00	000	001				308000
0013250720450		0615	778001	20	00	000	001				308000
0014250720450		0615	778001	20	00	000	001				308000
0002260720450		0615	778001	20	00	000	001			64	108000
0009260720450		0615	778001	20	00	000	001			64	408000
0004270720450		0615	778001	20	00	000	001			64	108004
0001280720450		0615	778001	20	00	000	001			64	308000
0002280720450		0615	778001	20	00	000	001				308000
0003280720450		0615	778001	20	00	000	001			64	308000
0004280720450		0615	778001	20	00	000	001				308000
0005280720450		0615	778001	20	00	000	001				308000
0006280720450		0615	778001	20	00	000	001				308000
0007280720450		0615	778001	20	00	000	001				308000
0008280720450		0615	778001	20	00	000	001				308000
0011280720450		0615	778001	20	00	000	001				308000
0012280720450	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
0013280720450		0615	778001	20	00	000	001				308000
0014280720450		0615	778001	20	00	000	001				308000
0002290720450		0615	778001	20	00	000	001			64	308000
0004290720450	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
0010290720450	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
0013290720450	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
0002300720450	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
0005300720450	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
0012300720450		0615	778001	20	00	000	001			64	308000
0015300720450	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
0002310720450		0615	778001	20	00	000	001			64	108000
0004310720450	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
0010310720450	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	31	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	072	04	5	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	33	072	04	5	0		0615	778001	20	00	000	001				308000
00	04	33	072	04	5	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	5	0		0615	778001	20	00	000	001				308000
00	06	33	072	04	5	0		0615	778001	20	00	000	001				308000
00	12	33	072	04	5	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	21	072	05	5	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	072	05	5	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	072	05	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	072	05	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	04	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	04	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	04	073	04	5	0		0615	778001	20	00	000	001				308000
00	04	05	073	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	5	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	073	04	5	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				408000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	07	30	45	0	IOE, MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	12	13	07	3	05	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	3	05	50		0615	778001	20	00	000	001			64	108000
00	10	15	07	3	05	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	3	05	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	3	05	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	3	05	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	3	05	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	3	05	50		0615	778001	20	00	000	001			64	408000
00	10	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	15	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	21	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	3	05	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	11	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	23	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	3	05	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	3	05	50	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	3	05	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 25 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 30 5 0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00 10 25 07 30 5 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00 04 27 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00 02 28 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 03 28 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 28 07 30 5 0		0615	778001	20	00	000	001				108000
00 05 28 07 30 5 0		0615	778001	20	00	000	001				308000
00 06 28 07 30 5 0		0615	778001	20	00	000	001				308000
00 10 28 07 30 5 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 12 28 07 30 5 0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00 04 31 07 30 5 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00 07 31 07 30 5 0		0615	778001	20	00	000	001			64	408000
00 12 31 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 5 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00 12 32 07 30 5 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00 02 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00 10 34 07 30 5 0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00 12 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 35 07 30 5 0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00 10 36 07 30 6 0		0615	778001	20	00	000	001			64	308000
00 02 03 07 40 5 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00 04 03 07 40 5 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00 12 03 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 10 04 07 40 5 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00 11 04 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 12 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 13 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 14 04 07 40 5 0		0615	778001	20	00	000	001				108000
00 10 05 07 40 5 0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00 02 06 07 40 5 0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	4	05	50		0615	778001	20	00	000	001			64	408000
00	10	06	07	4	05	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	4	05	50		0615	778001	20	00	000	001			64	308000
00	04	10	07	4	05	50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	4	05	50	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	4	05	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	4	05	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	4	05	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	4	05	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	4	05	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	4	05	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	4	06	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	4	06	50		0615	778001	20	00	000	001			64	108000
00	10	01	07	4	06	50		0615	778001	20	00	000	001				308000
00	15	01	07	4	06	50		0615	778001	20	00	000	001				308000
00	16	01	07	4	06	50		0615	778001	20	00	000	001				308000
00	01	12	07	4	06	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	07	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	08	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	10	12	07	4	06	50		0615	778001	20	00	000	001				408000
00	11	12	07	4	06	50		0615	778001	20	00	000	001			64	308000
00	12	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	13	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	14	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	01	13	07	4	06	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	4	06	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	4	06	50		0615	778001	20	00	000	001				308000
00	05	13	07	4	06	50		0615	778001	20	00	000	001				308000
00	06	13	07	4	06	50		0615	778001	20	00	000	001				308000
00	08	13	07	4	06	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	4	06	50	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	4	06	50	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	4	06	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	4	06	50		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	16	14	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	01	22	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	02	22	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	07	22	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	14	22	07	40	6	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	16	22	07	40	6	5	0	0615	778001	20	00	000	001			64	408004
00	02	23	07	40	6	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001		64	108000
00	03	23	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	04	23	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	05	23	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	06	23	07	40	6	5	0	0615	778001	20	00	000	001				308000
00	10	23	07	40	6	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001		64	108000
00	12	23	07	40	6	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108000
00	04	24	07	40	6	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			408000
00	06	24	07	40	6	5	0	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	6	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001		64	108000
00	03	26	07	40	6	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	40	6	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108004

B06A RR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PARFLESH UPPER MANN G PROJECT NO 1	0676	250007	20	00	000	001	8.0	32.0	272	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93110	0676	250007	20	00	000	001				000000
00	01	11	02	52	2	40		0676	250007	20	00	000	001			16	308000
00	02	11	02	52	2	40		0676	250007	20	00	000	001			16	308000
00	08	11	02	52	2	42		0676	250007	20	00	000	001			16	108004
00	09	11	02	52	2	40		0676	250007	20	00	000	001			16	108204
00	10	11	02	52	2	40		0676	250007	20	00	000	001			16	408000
00	15	11	02	52	2	40		0676	250007	20	00	000	001			16	308000
00	16	11	02	52	2	40		0676	250007	20	00	000	001			16	308000
A0	03	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	03	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
A0	04	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	04	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
A0	05	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
02	05	12	02	52	2	40		0676	250007	20	00	000	001			8	108004
00	06	12	02	52	2	40		0676	250007	20	00	000	001			8	108000
02	06	12	02	52	2	40		0676	250007	20	00	000	001			8	108000
A0	07	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	07	12	02	52	2	40		0676	250007	20	00	000	001			8	108000
A0	08	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	08	12	02	52	2	40		0676	250007	20	00	000	001			8	108000
A0	11	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	11	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
A0	12	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	12	12	02	52	2	40		0676	250007	20	00	000	001			8	108004
A0	13	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	13	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
A0	14	12	02	52	2	40		0676	250007	20	00	000	001			8	308000
00	14	12	02	52	2	40		0676	250007	20	00	000	001			8	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0676	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	026

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	240.0	1600	
00	12	26	047	02	50			0685	126062	20	00	000	003			32	308000
00	14	26	047	02	50		SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	27	047	02	50		BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			32	108000
00	12	27	047	02	50			0685	126062	20	00	000	003			32	108000
00	14	27	047	02	50		SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			32	108000
02	16	27	047	02	50		SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	28	047	02	50			0685	126062	20	00	000	003			32	108000
00	12	28	047	02	50			0685	126062	20	00	000	003			32	308000
00	14	28	047	02	50		KMG PEM 14-28-47-2	0685	126062	20	00	000	003			32	108000
00	16	28	047	02	50		KMG PEM 16-28-47-2	0685	126062	20	00	000	003			32	408000
00	10	29	047	02	50			0685	126062	20	00	000	003			32	308000
00	16	29	047	02	50		GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			32	108000
00	10	33	047	02	50		BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	50		BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	408000
00	14	33	047	02	50		WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	50		WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	50		BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	50		BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	52		CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	408000
00	08	34	047	02	50		CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	50		BP WAR M UNIT PEM 10-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	50		BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	50		CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	52		CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	50		WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	50		BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	50		BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	50		WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	50		WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	50		BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	50		DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	50		BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	408000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
02	14	04	048	02	5	0	BP PEMBINA 14-4-48-2	0685	126062	20	00	000	003				108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	02	5	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126062	20	00	000	003			32	108000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 7	0685	126062	20	00	000	007	8.0	288.0	1728	
00	10	31	047	02	5	0	ASHLAND ET AL KEY PEM 10-31-47-2	0685	126062	20	00	000	007			32	108000
02	16	31	047	02	5	0	DOME ET AL PEMBINA 16-31-47-2	0685	126062	20	00	000	007			32	408000
00	02	32	047	02	5	0	CNRL PEMBINA 2-32-47-2	0685	126062	20	00	000	007			32	108200
00	04	32	047	02	5	0		0685	126062	20	00	000	007			32	308000
00	06	32	047	02	5	0	SUNCOR PEMBINA 6-32-47-2	0685	126062	20	00	000	007			32	408000
00	08	32	047	02	5	0	SUNCOR PEMBINA 8-32-47-2	0685	126062	20	00	000	007			32	408000
00	10	32	047	02	5	0	DOME ET AL PEMBINA 10-32-47-2	0685	126062	20	00	000	007			32	108000
00	12	32	047	02	5	0	DOME ET AL PEMBINA 12-32-47-2	0685	126062	20	00	000	007			32	108000
00	14	32	047	02	5	0	DOME ET AL PEMBINA 14-32-47-2	0685	126062	20	00	000	007			32	108000
02	16	32	047	02	5	0	DOME ET AL PEMBINA 16-32-47-2	0685	126062	20	00	000	007			32	108000
00	04	05	048	02	5	0	DOME ET AL PEMBINA 4-5-48-2	0685	126062	20	00	000	007			32	108200
02	06	05	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	12	05	048	02	5	0	DOME ET AL PEMBINA 12-5-48-2	0685	126062	20	00	000	007			32	108000
00	14	05	048	02	5	0	DOME ET AL PEMBINA 14-5-48-2	0685	126062	20	00	000	007			32	108000
00	02	06	048	02	5	0	ASHLAND ET AL KEY PEM 2-6-48-2	0685	126062	20	00	000	007			32	108000
00	08	06	048	02	5	2		0685	126062	20	00	000	007			32	108000
00	10	06	048	02	5	0	KAISER ET AL PEMBINA 10-6-48-2	0685	126062	20	00	000	007			32	108000
00	12	06	048	02	5	0	ASHLAND ET AL KEY PEM 12-6-48-2	0685	126062	20	00	000	007			32	108000
02	14	06	048	02	5	0	KAISER ET AL PEMBINA 14-6-48-2	0685	126062	20	00	000	007			32	108004
02	16	06	048	02	5	0	AMOCO ET AL PEMBINA 16-6BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	07	048	02	5	0	KAISER ET AL PEMBINA 2-7-48-2	0685	126062	20	00	000	007			32	108000
00	04	07	048	02	5	0	KAISER ET AL PEMBINA 4-7-48-2	0685	126062	20	00	000	007			32	108000
02	06	07	048	02	5	0	KAISER PEMBINA 2/6-7-48-2	0685	126062	20	00	000	007			32	408000
00	08	07	048	02	5	0	DOME ET AL PEMBINA 8-7-48-2	0685	126062	20	00	000	007			32	108000
00	10	07	048	02	5	0	BP PEMBINA KEYSTONE 10-7-48-2	0685	126062	20	00	000	007			32	108000
00	12	07	048	02	5	0	BP PEMBINA KEYSTONE 12-7-48-2	0685	126062	20	00	000	007			32	108000
00	14	07	048	02	5	0	BP PEMBINA 14-7-48-2	0685	126062	20	00	000	007			32	408200
02	16	07	048	02	5	0	SUPTST PEMBINA 16-7BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	08	048	02	5	0	DOME ET AL PEMBINA 2-8-48-2	0685	126062	20	00	000	007			32	108000
00	04	08	048	02	5	0	DOME ET AL PEMBINA 4-8-48-2	0685	126062	20	00	000	007			32	108000
02	06	08	048	02	5	0	DOME ET AL PEMBINA 6-8-48-2	0685	126062	20	00	000	007			32	408000
00	08	08	048	02	5	0	AMOCO ET AL PEMBINA 8-8-48-2	0685	126062	20	00	000	007			32	108000
00	10	08	048	02	5	0	AMOCO PEMBINA 10-8-48-2	0685	126062	20	00	000	007			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	048	02	5	0	DOME ET AL PEMBINA 12-8-48-2	0685	126062	20	00	000	007			32	108000
00	14	08	048	02	5	0	AMOCO ETAL PEMBINA 14-8-48-2	0685	126062	20	00	000	007			32	108000
03	16	08	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	02	09	048	02	5	0	DOME ET AL PEMBINA 2-9-48-2	0685	126062	20	00	000	007			32	108000
00	04	09	048	02	5	0	DOME ET AL PEMBINA 4-9-48-2	0685	126062	20	00	000	007			32	108200
02	06	09	048	02	5	0	AMOCO ET AL PEMBINA 6-9-48-2	0685	126062	20	00	000	007			32	408000
00	08	09	048	02	5	0	AMOCO ETAL PEMBINA 8-9-48-2	0685	126062	20	00	000	007			32	108000
00	12	09	048	02	5	0	NORWICH CHESAPEAKE PEMBINA 12-9	0685	126062	20	00	000	007			32	108000
02	14	09	048	02	5	0	STAR TRICENT PEMBINA 14-9-48-2	0685	126062	20	00	000	007			32	408000
00	02	17	048	02	5	0	BP PEMBINA KEYSTONE 2-17-48-2	0685	126062	20	00	000	007			32	108000
00	04	17	048	02	5	0	BP PEMBINA 4-17-48-2	0685	126062	20	00	000	007			32	108000
02	06	17	048	02	5	0	BP KEYSTONE PEMBINA 6-17-48-2	0685	126062	20	00	000	007			32	408000
02	08	17	048	02	5	0	BP ET AL PEMBINA WARBURG 8-17	0685	126062	20	00	000	007			32	108004
00	02	18	048	02	5	0	BP KEYSTONE PEMBINA 2-18-48-2	0685	126062	20	00	000	007			32	108000
00	04	18	048	02	5	0	BP KEYSTONE PEMBINA 4-18-48-2	0685	126062	20	00	000	007			32	108000
02	06	18	048	02	5	0	BP KEYSTONE PEMBINA 6-18-48-2	0685	126062	20	00	000	007			32	408000
00	08	18	048	02	5	0	SUPTST PEMBINA 8-18BR-48-2 CROWN	0685	126062	20	00	000	007			32	108000
00	10	12	048	03	5	0	KAISER ET AL PEMBINA 10-12-48-3	0685	126062	20	00	000	007			32	108000
00	12	12	048	03	5	0	KAISER ET AL PEMBINA 12-12-48-3	0685	126062	20	00	000	007			32	108000
02	14	12	048	03	5	0	MUSKETEER ET AL PEMBINA 14-12-48-3	0685	126062	20	00	000	007			32	108000
02	16	12	048	03	5	0		0685	126062	20	00	000	007			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							PEMBINA BELLY RVR C & O PR. 8	0685	126062	20	00	000	008	8.0	128.0	1792	
00	10	05	048	03	5	0	ASHLAND B NORTH PEM 10-5-48-3	0685	126062	20	00	000	008			64	108004
00	12	05	048	03	5	0	ASHLAND B NORTH PEM 12-5-48-3	0685	126062	20	00	000	008				108003
00	14	05	048	03	5	0	WHITEHALL KEY PEM 14-5-48-3	0685	126062	20	00	000	008			64	108000
02	16	05	048	03	5	0	CPOG KEY PEM 16-5-48-3	0685	126062	20	00	000	008				408004
00	10	06	048	03	5	0	WHITEHALL KEYSTONE 10-6-48-3	0685	126062	20	00	000	008			64	108004
00	16	06	048	03	5	0	C S WAR KEY PEMBINA 16-6-48-3	0685	126062	20	00	000	008				408000
00	02	07	048	03	5	0	ASHLAND B NORTH PEM 2-7-48-3	0685	126062	20	00	000	008				108003
00	06	07	048	03	5	0	WHITEHALL KEYSTONE 6-7-48-3	0685	126062	20	00	000	008			64	408000
00	08	07	048	03	5	0	WHITEHALL ET AL KEY PEM 8-7-48-3	0685	126062	20	00	000	008			64	108000
00	16	07	048	03	5	2	WHITEHALL KEYSTONE 16-7-48-3	0685	126062	20	00	000	008			64	408000
00	02	08	048	03	5	0	ASHLAND B NORTH PEM 2-8-48-3	0685	126062	20	00	000	008				108003
00	04	08	048	03	5	0	ASHLAND B NORTH PEM 4-8-48-3	0685	126062	20	00	000	008			64	108004
00	06	08	048	03	5	2	HB KEY PEM 6-8-48-3	0685	126062	20	00	000	008				408000
00	08	08	048	03	5	0	HB KEYSTONE PEMBINA 8-8-48-3	0685	126062	20	00	000	008			64	108000
00	10	08	048	03	5	0	ASHLAND B NORTH PEM 10-8-48-3	0685	126062	20	00	000	008			64	108004
00	12	08	048	03	5	0	ASHLAND B NORTH PEM 12-8-48-3	0685	126062	20	00	000	008				108003
00	14	08	048	03	5	2	HB KEY PEM 14-8M46-48-3	0685	126062	20	00	000	008			64	108000
00	16	08	048	03	5	0	HB KEY PEM 16-8M46-48-3	0685	126062	20	00	000	008				408000
00	06	09	048	03	5	2	WHITEHALL KEYSTONE 6-9-48-3	0685	126062	20	00	000	008			64	408000
00	10	09	048	03	5	2	DOME ET AL PEMBINA 10-9-48-3	0685	126062	20	00	000	008			64	108000
00	12	09	048	03	5	0	ASHLAND PEMBINA 12-9-48-3	0685	126062	20	00	000	008				108003
02	14	09	048	03	5	0	WHITEHALL KEYSTONE 14-9BR-48-3	0685	126062	20	00	000	008			64	108000
02	16	09	048	03	5	0	WHITEHALL KEY PEM 16-9BR-48-3	0685	126062	20	00	000	008				408000
00	02	15	048	03	5	0	AMOCO ET AL PEMBINA 2-15-48-3	0685	126062	20	00	000	008				108003
00	04	15	048	03	5	0	DOME ET AL PEMBINA 4-15-48-3	0685	126062	20	00	000	008			64	108000
00	06	15	048	03	5	0	WHITEHALL ETAL KEY PEM 6-15MU-48-3	0685	126062	20	00	000	008				408000
00	08	15	048	03	5	2	WHITEHALL ETAL KEYSTONE 8-15MU-48-3	0685	126062	20	00	000	008			64	108000
00	12	15	048	03	5	0	KAISER ET AL PEMBINA 12-15-48-3	0685	126062	20	00	000	008				108003
00	14	15	048	03	5	0	WHITEHALL ETAL KEY PEM 14-15BR-48-3	0685	126062	20	00	000	008			64	108000
00	02	16	048	03	5	0	ASHLAND B NORTH PEM 2-16-48-3	0685	126062	20	00	000	008				108003
00	04	16	048	03	5	0	ASHLAND "B" NORTH PEM 4-16-48-3	0685	126062	20	00	000	008			64	108004
00	06	16	048	03	5	2	HB KEY PEM 6-16-M46-48-3	0685	126062	20	00	000	008				408000
00	08	16	048	03	5	2	HB KEY PEM 8-16M46-48-3	0685	126062	20	00	000	008			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	048	03	5	0	ASHLAND B NORTH PEM 10-16-48-3	0685	126062	20	00	000	008			64	108000
00	12	16	048	03	5	0	ASHLAND B NORTH PEM 12-16-48-3	0685	126062	20	00	000	008				108004
00	14	16	048	03	5	2	CS WAR KEY PEMBINA 14-16M46-48-3	0685	126062	20	00	000	008			64	108000
02	16	16	048	03	5	0	CS WAR KEY PEMBINA 16-16BR-48-3	0685	126062	20	00	000	008				408000
00	02	17	048	03	5	0	ASHLAND B NORTH PEM 2-17-48-3	0685	126062	20	00	000	008				108003
00	04	17	048	03	5	0	DOME ET AL PEMBINA 4-17-48-3	0685	126062	20	00	000	008			64	108004
02	06	17	048	03	5	0	WHITEHALL ET AL KEY 6-17BR-48-3	0685	126062	20	00	000	008				408000
02	08	17	048	03	5	0	WHITEHALL KEYSTONE 8-17BR-48-3	0685	126062	20	00	000	008			64	108000
00	10	17	048	03	5	0	ASHLAND B NORTH PEM 10-17-48-3	0685	126062	20	00	000	008			64	108004
02	14	17	048	03	5	0	WHITEHALL ET AL KEY 14-17BR-48-3	0685	126062	20	00	000	008			64	108000
02	16	17	048	03	5	0	WHITEHALL KEY PEM 16-17BR-48-3	0685	126062	20	00	000	008				408000
00	02	20	048	03	5	0	WHITEHALL ET AL KEY PEM 2-20BR-48-3	0685	126062	20	00	000	008			64	108000
00	08	20	048	03	5	0	MUSKETEER UNIT PEM 8-20-48-3	0685	126062	20	00	000	008				108003
00	02	21	048	03	5	0	WHITEHALL KEY PEM 2-21BR-48-3	0685	126062	20	00	000	008			64	108000
00	04	21	048	03	5	0	WHITEHALL KEY PEM 4-21BR-48-3	0685	126062	20	00	000	008			64	108004
00	04	22	048	03	5	0	LEDDY PEMBINA 4-22-48-3	0685	126062	20	00	000	008			64	108204

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD. AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 9	0685	126062	20	00	000	009	8.0	88.0	1280	
00	10	23	047	04	50		ESSO ET AL PEMBINA 10-23-47-4	0685	126062	20	00	000	009			32	108000
00	12	23	047	04	50		IOE CDN-SUP PEMBINA 12-23BR-47-4	0685	126062	20	00	000	009			32	108000
00	14	23	047	04	50		ESSO NORBUCK UNIT PEM 14-23-47-4	0685	126062	20	00	000	009			32	108000
00	16	23	047	04	50		ESSO NORBUCK 16-23-47-4	0685	126062	20	00	000	009			32	108004
00	04	25	047	04	50		IOE CDN SUP PEMBINA 4-25-47-4	0685	126062	20	00	000	009			32	108000
00	06	25	047	04	50		IOE NORBUCK UNIT PEMBINA 6-25-47-4	0685	126062	20	00	000	009			32	108000
00	12	25	047	04	50		IOE NORBUCK UNIT PEMBINA 12-25-47-4	0685	126062	20	00	000	009			32	408000
00	14	25	047	04	50		IOE NORBUCK UNIT PEMBINA 14-25-47-4	0685	126062	20	00	000	009			32	108000
00	02	26	047	04	50		HB KEYSTONE 2-26-47-4	0685	126062	20	00	000	009			32	408000
00	04	26	047	04	50			0685	126062	20	00	000	009			32	308000
00	06	26	047	04	50		ESSO NORBUCK UNIT PEM 6-26-47-4	0685	126062	20	00	000	009			32	108004
00	08	26	047	04	50		ESSO NORBUCK 8-26-47-4	0685	126062	20	00	000	009			32	408000
00	10	26	047	04	50		IOE NORBUCK UNIT PEM 10-26-47-4	0685	126062	20	00	000	009			32	108004
00	12	26	047	04	50		HB KEYSTONE PEM 12-26-47-4	0685	126062	20	00	000	009			32	108004
00	14	26	047	04	50		IOE NORBUCK UNIT PEM 14-26-47-4	0685	126062	20	00	000	009			32	408000
00	16	26	047	04	50		IOE NORBUCK UNIT PEMBINA 16-26-47-4	0685	126062	20	00	000	009			32	108004
00	10	27	047	04	50		IOE CDN-SUP PEMBINA 10-27-47-4	0685	126062	20	00	000	009			32	408000
00	16	27	047	04	50		ESSO NORBUCK UNIT PEM 16-27-47-4	0685	126062	20	00	000	009			32	108004
00	02	34	047	04	50		ESSO NORBUCK 2-34-47-4	0685	126062	20	00	000	009			32	108004
00	08	34	047	04	50		ESSO NORBUCK UNIT PEM 8-34-47-4	0685	126062	20	00	000	009			32	108004
00	10	34	047	04	50		IOE CDN SUP PEMBINA 10-34-47-4	0685	126062	20	00	000	009			32	408000
00	16	34	047	04	50		ESSO NORBUCK UNIT PEM 16-34-47-4	0685	126062	20	00	000	009			32	108004
00	02	35	047	04	50		IOE NORBUCK UNIT PEMBINA 2-35-47-4	0685	126062	20	00	000	009			32	408000
00	04	35	047	04	50		IOE CDN SUP PEMBINA 4-35BR-47-4	0685	126062	20	00	000	009			32	108004
00	06	35	047	04	50		IOE CDN-SUP PEMBINA 6-35-47-4	0685	126062	20	00	000	009			32	108004
00	08	35	047	04	50		IOE NORBUK UNIT PEMBINA 8-35-47-4	0685	126062	20	00	000	009			32	408000
00	10	35	047	04	50		IOE CDN SUP PEMBINA 10-35BR-47-4	0685	126062	20	00	000	009			32	108004
00	12	35	047	04	50		IOE NORBUCK UNIT PEMBINA 12-35-47-4	0685	126062	20	00	000	009			32	108004
00	14	35	047	04	50		IOE NORBUCK UNIT PEM 14-35-47-4	0685	126062	20	00	000	009			32	408000
00	16	35	047	04	50		IOE NORBUCK UNIT PEM 16-35-47-4	0685	126062	20	00	000	009			32	108000
00	04	36	047	04	50		IOE CDN SUP PEMBINA 4-36BR-47-4	0685	126062	20	00	000	009			32	108004
00	06	36	047	04	50		IOE NORBUCK UNIT PEMBINA 6-36-47-4	0685	126062	20	00	000	009			32	108000
00	12	36	047	04	50		IOE NORBUCK UNIT PEM 12-36-47-4	0685	126062	20	00	000	009			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-36-47-4	0685	126062	20	00	000	009			32	408000
00	04	01	048	04	5	0	IOE CDN SUP PEMBINA 4-1BR-48-4	0685	126062	20	00	000	009			32	108000
00	06	01	048	04	5	0	IOE NORBUCK UNIT PEMBINA 6-1-48-4	0685	126062	20	00	000	009			32	108000
00	02	02	048	04	5	0	IOE NORBUCK UNIT PEM 2-2-48-4	0685	126062	20	00	000	009			32	408000
00	04	02	048	04	5	0	IOE CDN SUP PEMBINA 4-2BR-48-4	0685	126062	20	00	000	009			32	108004
00	06	02	048	04	5	0	ESSO NORBUCK 6-2-48-4	0685	126062	20	00	000	009			32	108000
00	08	02	048	04	5	0	ESSO NORBUCK 8-2-48-4	0685	126062	20	00	000	009			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 10	0685	126062	20	00	000	010	8.0	40.0	576	
00	10	32	047	03	5	0		0685	126062	20	00	000	010			64	108000
02	12	32	047	03	5	0		0685	126062	20	00	000	010				108003
00	14	32	047	03	5	0		0685	126062	20	00	000	010			64	108000
00	16	32	047	03	5	0		0685	126062	20	00	000	010				408000
00	06	33	047	03	5	0		0685	126062	20	00	000	010			64	408000
00	10	33	047	03	5	0		0685	126062	20	00	000	010			64	108000
00	12	33	047	03	5	0		0685	126062	20	00	000	010				108003
00	14	33	047	03	5	0		0685	126062	20	00	000	010			64	108000
00	16	33	047	03	5	0		0685	126062	20	00	000	010				408000
00	02	04	048	03	5	0		0685	126062	20	00	000	010			64	108004
00	04	04	048	03	5	0		0685	126062	20	00	000	010			64	108004
00	06	04	048	03	5	0		0685	126062	20	00	000	010				408000
02	08	04	048	03	5	0		0685	126062	20	00	000	010				108004
00	02	05	048	03	5	0		0685	126062	20	00	000	010				108004
00	04	05	048	03	5	0		0685	126062	20	00	000	010			64	108004
00	05	05	048	03	5	0		0685	126062	20	00	000	010				108003
00	06	05	048	03	5	0		0685	126062	20	00	000	010				408000
00	08	05	048	03	5	0		0685	126062	20	00	000	010			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1993	307

EFFECTIVE DATE	OPER NO
01 JUN 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA BELLY RVR C & O PR. 11	0685	126062	20	00	000	011	8.0	96.0	1728	
00	04	30	047	03	5	0	DECALTA ET AL PEMBINA 4-30-47-3	0685	126062	20	00	000	011			64	108004
00	06	30	047	03	5	0	DECALTA ET AL PEMBINA 6-30-47-3	0685	126062	20	00	000	011				108003
00	10	30	047	03	5	0	TEXACO CALSTAN PEMBINA 10-30-47-3	0685	126062	20	00	000	011			64	108000
00	12	30	047	03	5	0	DECALTA ET AL PEMBINA 12-30-47-3	0685	126062	20	00	000	011			64	408000
00	02	31	047	03	5	0	TEXACO CALSTAN PEMBINA 2-31-47-3	0685	126062	20	00	000	011			64	408000
00	04	31	047	03	5	0	KMG PEM 4-31-47-3	0685	126062	20	00	000	011			64	108000
00	06	31	047	03	5	0	DECALTA B SOUTH PEM 6-31-47-3	0685	126062	20	00	000	011				108003
00	10	31	047	03	5	0	KMG PEM 10-31-47-3	0685	126062	20	00	000	011			64	108000
00	12	31	047	03	5	0	KMG PEM 12-31-47-3	0685	126062	20	00	000	011				408000
00	14	31	047	03	5	0	DECALTA B SOUTH PEM 14-31-47-3	0685	126062	20	00	000	011			64	408000
00	15	31	047	03	5	0	PEMBINA ET AL PEMBINA 15-31-47-3	0685	126062	20	00	000	011				108003
00	16	31	047	03	5	0	DECALTA B SOUTH PEMBINA 16-31-47-3	0685	126062	20	00	000	011				108004
00	10	24	047	04	5	0	DECALTA ETAL PEMBINA 10-24-47-4	0685	126062	20	00	000	011			64	408005
00	02	25	047	04	5	0	DECALTA ET AL PEMBINA 2-25-47-4	0685	126062	20	00	000	011			64	108000
00	10	25	047	04	5	0	DECALTA ET AL PEMBINA 10-25-47-4	0685	126062	20	00	000	011			64	108000
00	16	25	047	04	5	0	DECALTA B SOUTH PEM 16-25-47-4	0685	126062	20	00	000	011				108003
00	02	36	047	04	5	0	DECALTA ET AL PEMBINA 2-36-47-4	0685	126062	20	00	000	011				408000
00	08	36	047	04	5	0	DECALTA B SOUTH PEM 8-36-47-4	0685	126062	20	00	000	011			64	408000
00	10	36	047	04	5	0	DECALTA ET AL PEMBINA 10-36-47-4	0685	126062	20	00	000	011			64	108000
00	16	36	047	04	5	0	DECALTA B SOUTH PEM 16-36-47-4	0685	126062	20	00	000	011				108003
00	02	06	048	03	5	0	DECALTA B SOUTH PEM 2-6-48-3	0685	126062	20	00	000	011				108003
00	04	06	048	03	5	0	DECALTA B SOUTH PEM 4-6-48-3	0685	126062	20	00	000	011			64	108004
00	06	06	048	03	5	0	DECALTA ET AL PEMBINA 6-6-48-3	0685	126062	20	00	000	011				408000
00	08	06	048	03	5	0	DECALTA ET AL PEMBINA 8-6-48-3	0685	126062	20	00	000	011			64	108004
00	12	06	048	03	5	0	DECALTA ET AL B S PEMBINA 12-6-48-3	0685	126062	20	00	000	011				108003
00	14	06	048	03	5	0	CS WAR KEY PEMBINA 14-6-48-3	0685	126062	20	00	000	011			64	108000
00	02	01	048	04	5	0	DECALTA B SOUTH PEM 2-1-48-4	0685	126062	20	00	000	011				408004
00	08	01	048	04	5	0	DECALTA ET AL PEMBINA 8-1-48-4	0685	126062	20	00	000	011			64	108000
00	10	01	048	04	5	0	DECALTA B SOUTH PEM 10-1-48-4	0685	126062	20	00	000	011				108004
00	14	01	048	04	5	0	TEXACO ET AL PEMBINA 14-1-48-4	0685	126062	20	00	000	011			64	108004
00	16	01	048	04	5	0	TEXACO ET AL PEMBINA 16-1-48-4	0685	126062	20	00	000	011			64	408000
00	12	02	048	04	5	0	DECALTA ET AL PEMBINA 12-2-48-4	0685	126062	20	00	000	011				108005
00	14	02	048	04	5	0	DECALTA ET AL PEMBINA 14-2-48-4	0685	126062	20	00	000	011			64	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	158

EFFECTIVE DATE	OPER NO
01 JUN 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	02	048	04	5	0	DECALTA ET AL PEMBINA 16-2-48-4	0685	126062	20	00	000	011			64	408000
00	10	03	048	04	5	0	DECALTA ET AL PEMBINA 10-3-48-4	0685	126062	20	00	000	011				408005
00	02	11	048	04	5	0	DECALTA ET AL PEMBINA 2-11-48-4	0685	126062	20	00	000	011				108003
00	06	11	048	04	5	0	BLAIR PEMBINA 6-11BR-48-4	0685	126062	20	00	000	011			64	408000
00	08	11	048	04	5	0	CIGOL KEY PEM 8-11-48-4	0685	126062	20	00	000	011			64	108000
00	12	11	048	04	5	0	BLAIR PEMBINA 12-11BR-48-4	0685	126062	20	00	000	011			64	408004
00	16	11	048	04	5	2	CIGOL KEY PEM 16-11-48-4	0685	126062	20	00	000	011			64	108000
00	06	12	048	04	5	2	CREE SCURRY TEXACO BRETON NO 6-12	0685	126062	20	00	000	011			64	108000
00	08	12	048	04	5	0	TEXACO ET AL PEMBINA 8-12-48-4	0685	126062	20	00	000	011			64	108000
00	13	12	048	04	5	2	CREE SCURRY RAINBOW TEX BRET 13-12	0685	126062	20	00	000	011			64	408005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	158

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 12	0685	126062	20	00	000	012	8.0	16.0	128	
00	12	34	047	03	5	0		0685	126062	20	00	000	012			32	308000
00	14	34	047	03	5	0		0685	126062	20	00	000	012			32	108000
00	04	03	048	03	5	0		0685	126062	20	00	000	012			32	108000
00	06	03	048	03	5	0		0685	126062	20	00	000	012			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 13	0685	126062	20	00	000	013	8.0	16.0	64	
00	11	10	048	03	5	0		0685	126062	20	00	000	013			32	108200
03	14	10	048	03	5	0		0685	126062	20	00	000	013			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 14	0685	126062	20	00	000	014	8.0	88.0	768	
00	14	13	048	03	5	0	WHITEHALL ET AL KEY PEM 14-13-48-3	0685	126062	20	00	000	014			64	108000
02	16	13	048	03	5	0	WHITEHALL ET AL KEY PEM 16-13BR	0685	126062	20	00	000	014			64	108000
00	10	14	048	03	5	0	ASHLAND L UNIT PEM 10-14-48-3	0685	126062	20	00	000	014				408000
00	12	14	048	03	5	0	ASHLAND L UNIT PEM 12-14-48-3	0685	126062	20	00	000	014				108003
00	14	14	048	03	5	0	WHITEHALL KEY PEM 14-14-48-3	0685	126062	20	00	000	014			64	108000
02	16	14	048	03	5	0	WHITEHALL ET AL KEY PEM 16-14BR	0685	126062	20	00	000	014			64	108000
00	02	23	048	03	5	0	ASHLAND L UNIT PEM 2-23-48-3	0685	126062	20	00	000	014				408000
00	06	23	048	03	5	0	WHITEHALL ET AL KEY PEM 6-23M5-48-3	0685	126062	20	00	000	014			64	108000
00	08	23	048	03	5	0	WHITEHALL ET AL KEY PEM 8-23-48-3	0685	126062	20	00	000	014			64	108000
00	10	23	048	03	5	0	ASHLAND L UNIT PEM 10-23-48-3	0685	126062	20	00	000	014				408000
00	12	23	048	03	5	0	ASHLAND L UNIT PEM 12-23-48-3	0685	126062	20	00	000	014				108003
00	14	23	048	03	5	0	WHITEHALL ET AL KEY PEM 14-23-48-3	0685	126062	20	00	000	014			64	108000
00	16	23	048	03	5	0	WHITEHALL ET AL KEY PEM 16-23-48-3	0685	126062	20	00	000	014			64	108000
00	02	24	048	03	5	0	WHITEHALL ET AL KEY PEM 2-24-48-3	0685	126062	20	00	000	014				408000
00	04	24	048	03	5	0	WHITEHALL ET AL KEY PEM 4-24M5-48-3	0685	126062	20	00	000	014				408000
00	06	24	048	03	5	0	ASHLAND L UNIT PEM 6-24-48-3	0685	126062	20	00	000	014			64	108000
00	08	24	048	03	5	0	ASHLAND L UNIT PEM 8-24-48-3	0685	126062	20	00	000	014			64	108000
00	10	24	048	03	5	0	WHITEHALL ET AL KEY PEM 10-24-48-3	0685	126062	20	00	000	014				408000
00	12	24	048	03	5	0	WHITEHALL ET AL KEY PEM 12-24-48-3	0685	126062	20	00	000	014				408000
00	14	24	048	03	5	0	ASHLAND L UNIT PEM 14-24-48-3	0685	126062	20	00	000	014			64	108000
00	02	25	048	03	5	0	WHITEHALL ET AL KEY PEM 2-25-48-3	0685	126062	20	00	000	014				408000
00	04	25	048	03	5	0	WHITEHALL ET AL KEY PEM 4-25-48-3	0685	126062	20	00	000	014			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	014

EFFECTIVE DATE	OPER NO
01 JUN 1993	BX1

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 15	0685	126062	20	00	000	015	8.0	120.0	1216	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC. 7410	0685	126062	20	00	000	015				000000
02	10	10	047	03	5	0	WHITEHALL ET AL KEY PEM 10-10-47-3	0685	126062	20	00	000	015			64	108000
00	16	10	047	03	5	0	ASHLAND U UNIT PEMBINA 16-10-47-3	0685	126062	20	00	000	015				408000
00	12	11	047	03	5	0	WHITEHALL ET AL KEY PEM 12-11-47-3	0685	126062	20	00	000	015			64	108000
00	14	11	047	03	5	0	DOME ET AL PEMBINA 14-11-47-3	0685	126062	20	00	000	015				108003
00	02	14	047	03	5	0	WHITEHALL ET AL KEY PEM 2-14-47-3	0685	126062	20	00	000	015			64	108000
00	04	14	047	03	5	0	WHITEHALL ET AL KEY PEM 4-14-47-3	0685	126062	20	00	000	015				408000
00	06	14	047	03	5	0	ASHLAND U UNIT PEMBINA 6-14-47-3	0685	126062	20	00	000	015			64	408000
00	12	14	047	03	5	0	SUPTST PEMBINA 12-14-47-3	0685	126062	20	00	000	015			64	108000
00	02	15	047	03	5	0	SUPTST ET AL PEMBINA 2-15-47-3	0685	126062	20	00	000	015			64	108000
00	08	15	047	03	5	0	ASHLAND U UNIT PEMBINA 8-15-47-3	0685	126062	20	00	000	015				108003
00	10	15	047	03	5	0	SUPTST WHITEHALL PEMBINA 10-15	0685	126062	20	00	000	015			64	408000
00	16	15	047	03	5	0	SUPTST WHITEHALL PEMBINA 16-15-47	0685	126062	20	00	000	015				108003
00	02	22	047	03	5	0	WHITEHALL ET AL KEY PEM 2-22-47-3	0685	126062	20	00	000	015				408000
00	08	22	047	03	5	0	ASHLAND U.UNIT PEM 8-22-47-3	0685	126062	20	00	000	015			64	108000
00	10	22	047	03	5	0	WHITEHALL ETAL KEY PEM 10-22-47-3	0685	126062	20	00	000	015			64	108000
00	02	23	047	03	5	0	SUPTST ET AL PEMBINA 2-23-47-3	0685	126062	20	00	000	015				408000
00	04	23	047	03	5	0	SUPTST WHITEHALL PEMBINA 4-23-47-3	0685	126062	20	00	000	015				408000
00	06	23	047	03	5	0	ASHLAND U UNIT PEM 6-23-47-3	0685	126062	20	00	000	015			64	108000
00	08	23	047	03	5	0	ASHLAND U UNIT PEMBINA 8-23-47-3	0685	126062	20	00	000	015			64	408000
00	10	23	047	03	5	0	SUPTST PEMBINA 10-23-47-3	0685	126062	20	00	000	015			64	108000
00	12	23	047	03	5	0	SUPTST ET AL PEMBINA 12-23-47-3	0685	126062	20	00	000	015				408000
00	14	23	047	03	5	0	ASHLAND U UNIT PEMBINA 14-23-47-3	0685	126062	20	00	000	015			64	108000
00	16	23	047	03	5	0	AMOCO ET AL PEMBINA 16-23-47-3	0685	126062	20	00	000	015				108003
00	04	24	047	03	5	0	WHITEHALL KEY PEM 4-24-47-3	0685	126062	20	00	000	015			64	108000
00	02	26	047	03	5	0	HB KEYSTONE PEMBINA 2-26BR-47-3	0685	126062	20	00	000	015			64	108000
00	04	26	047	03	5	0	HB KEYSTONE PEMBINA 4-26BR-47-3	0685	126062	20	00	000	015				408000
00	06	26	047	03	5	0	ASHLAND U UNIT PEMBINA 6-26-47-3	0685	126062	20	00	000	015			64	408000
00	12	26	047	03	5	0	SUPTST HB PEMBINA 12-26-47-3	0685	126062	20	00	000	015			64	108000
00	14	26	047	03	5	0	AMOCO ET AL PEMBINA 14-26-47-3	0685	126062	20	00	000	015				108003
00	10	27	047	03	5	0	SUPTST ET AL PEMBINA 10-27-47-3	0685	126062	20	00	000	015			64	108000
00	16	27	047	03	5	0	ASHLAND PEMBINA U UNIT 16-27-47-3	0685	126062	20	00	000	015				408000
00	02	34	047	03	5	0	WHITEHALL ET AL KEY PEM 2-34-47-3	0685	126062	20	00	000	015			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	015

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	35	047	03	5	0	WHITEHALL ET AL KEY PEM 4-35BR-47-3	0685	126062	20	00	000	015				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	015

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	359

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 16	0685	126062	20	00	000	016	8.0	16.0	192	
00	06	10	047	03	5	0		0685	126062	20	00	000	016			64	108200
02	06	10	047	03	5	0		0685	126062	20	00	000	016				108003
00	12	10	047	03	5	0		0685	126062	20	00	000	016				408000
00	14	10	047	03	5	0		0685	126062	20	00	000	016			64	108204
00	03	15	047	03	5	0		0685	126062	20	00	000	016				108003
00	06	15	047	03	5	0		0685	126062	20	00	000	016			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	016

EFFECTIVE DATE	OPER NO
01 JUN 1993	359

EFFECTIVE DATE	OPER NO
01 JUN 1993	BH8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 17	0685	126062	20	00	000	017	8.0	40.0	192	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8514A	0685	126062	20	00	000	017				000000
00	02	11	04	70	35	0		0685	126062	20	00	000	017				408000
00	03	11	04	70	35	0		0685	126062	20	00	000	017			32	108000
00	04	11	04	70	35	0		0685	126062	20	00	000	017				108005
00	06	11	04	70	35	0		0685	126062	20	00	000	017			32	108000
00	08	11	04	70	35	0		0685	126062	20	00	000	017			64	108000
00	10	11	04	70	35	0		0685	126062	20	00	000	017			32	108000
00	15	11	04	70	35	0		0685	126062	20	00	000	017			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUN 1993	BH8

EFFECTIVE DATE	OPER NO
01 JUN 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 18	0685	126062	20	00	000	018	8.0	88.0	544	
00	01	01	00	10	1	0	SPAC IN ACCORD WITH IW 8815	0685	126062	20	00	000	018				000000
00	12	06	047	03	5	0		0685	126062	20	00	000	018			64	408000
00	04	07	047	03	5	0		0685	126062	20	00	000	018			32	108000
00	06	07	047	03	5	0		0685	126062	20	00	000	018			32	108000
00	12	07	047	03	5	0		0685	126062	20	00	000	018			32	108000
00	14	07	047	03	5	0		0685	126062	20	00	000	018			32	108000
00	04	18	047	03	5	0		0685	126062	20	00	000	018			64	408000
00	16	01	047	04	5	0		0685	126062	20	00	000	018			32	108000
00	02	12	047	04	5	0		0685	126062	20	00	000	018			32	108000
00	07	12	047	04	5	0		0685	126062	20	00	000	018			32	108000
00	08	12	047	04	5	0		0685	126062	20	00	000	018				408000
00	09	12	047	04	5	0		0685	126062	20	00	000	018			32	108000
00	10	12	047	04	5	0		0685	126062	20	00	000	018				408000
00	15	12	047	04	5	0		0685	126062	20	00	000	018			32	108000
00	01	13	047	04	5	0		0685	126062	20	00	000	018				108003
00	02	13	047	04	5	0		0685	126062	20	00	000	018			32	108000
00	08	13	047	04	5	0	CS PEMBINA 8C-13-47-4	0685	126062	20	00	000	018			32	108200
00	10	13	047	04	5	0	CS WINFIELD PEM 10-13-47-4	0685	126062	20	00	000	018			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	018

EFFECTIVE DATE	OPER NO
01 JUN 1993	226

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 19	0685	126062	20	00	000	019	8.0	192.0	1632	
00	12	02	047	04	5	0	WARNER PEMBINA 12-2-47-4	0685	126062	20	00	000	019			32	108000
00	14	02	047	04	5	0	DOME PEMBINA 14-2-47-4	0685	126062	20	00	000	019			32	108000
00	01	03	047	04	5	0	DOME ET AL PEMBINA 1-3-47-4	0685	126062	20	00	000	019			32	108200
00	05	03	047	04	5	0	WHITEHALL ET AL KEY PEM 5-3-47-4	0685	126062	20	00	000	019			32	408000
00	07	03	047	04	5	0	ASHLAND ET AL PEMBINA 7-3-47-4	0685	126062	20	00	000	019			32	108003
00	10	03	047	04	5	0	WHITEHALL ET AL KEY PEM 10-3-47-4	0685	126062	20	00	000	019			32	408004
00	12	03	047	04	5	0	ASHLAND ET AL PEMBINA 12-3-47-4	0685	126062	20	00	000	019			32	108000
00	14	03	047	04	5	0	DOME ET AL PEMBINA 14-3-47-4	0685	126062	20	00	000	019			32	108000
00	16	03	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	02	10	047	04	5	0	ASHLAND ET AL PEMBINA 2-10-47-4	0685	126062	20	00	000	019			32	108004
00	04	10	047	04	5	0	WHITEHALL ET AL KEY PEM 4-10-47-4	0685	126062	20	00	000	019			32	408000
00	06	10	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	08	10	047	04	5	0	DOME ET AL PEMBINA 8-10-47-4	0685	126062	20	00	000	019			32	108000
00	10	10	047	04	5	0	WARNER PEMBINA 10-10-47-4	0685	126062	20	00	000	019			32	408000
00	16	10	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	02	11	047	04	5	0	ASHLAND PEMBINA 2-11-47-4	0685	126062	20	00	000	019			32	108000
00	04	11	047	04	5	0	ASHLAND PEMBINA 4-11-47-4	0685	126062	20	00	000	019			32	408000
00	06	11	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	08	11	047	04	5	0	DOME ET AL PEMBINA 8-11-47-4	0685	126062	20	00	000	019			32	108000
00	10	11	047	04	5	0	WARNER PEMBINA 10-11-47-4	0685	126062	20	00	000	019			32	408000
00	12	11	047	04	5	0	ASHLAND PEMBINA 12-11-47-4	0685	126062	20	00	000	019			32	108000
00	14	11	047	04	5	0	DOME ET AL PEMBINA 14-11-47-4	0685	126062	20	00	000	019			32	108000
00	16	11	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	04	12	047	04	5	0	WHITEHALL WARNER KEY PEM 4-12-47-4	0685	126062	20	00	000	019			32	408000
00	06	12	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	12	12	047	04	5	0	WARNER PEMBINA 12-12-47-4	0685	126062	20	00	000	019			32	108000
00	14	12	047	04	5	0	DOME ET AL PEMBINA 14-12-47-4	0685	126062	20	00	000	019			32	108000
00	04	13	047	04	5	0	ASHLAND KEY PEM 4-13-47-4	0685	126062	20	00	000	019			32	408000
00	06	13	047	04	5	0		0685	126062	20	00	000	019			32	308000
00	12	13	047	04	5	0	CS WINFIELD PEM 12-13-47-4	0685	126062	20	00	000	019			32	108000
00	14	13	047	04	5	0	DOME ET AL PEMBINA 14-13-47-4	0685	126062	20	00	000	019			32	108000
00	02	14	047	04	5	0	WARNER PEMBINA 2-14-47-4	0685	126062	20	00	000	019			32	108000
00	04	14	047	04	5	0	ASHLAND KEY PEM 4-14-47-4	0685	126062	20	00	000	019			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	14	047	04	50			0685	126062	20	00	000	019			32	308000
00	08	14	047	04	50		DOME ET AL PEMBINA 8-14-47-4	0685	126062	20	00	000	019			32	108000
00	10	14	047	04	50		DECALTA ET AL PEMBINA 10-14-47-4	0685	126062	20	00	000	019			32	408000
00	12	14	047	04	50		DECALTA ET AL PEMBINA 12-14-47-4	0685	126062	20	00	000	019			32	108000
00	14	14	047	04	50		DOME ET AL PEMBINA 14-14-47-4	0685	126062	20	00	000	019			32	108000
00	16	14	047	04	50			0685	126062	20	00	000	019			32	308000
00	02	15	047	04	50		ASHLAND PEMBINA 2-15-47-4	0685	126062	20	00	000	019			32	108000
00	08	15	047	04	50		DOME ET AL PEMBINA 8-15-47-4	0685	126062	20	00	000	019			32	108000
00	10	15	047	04	50		DECALTA ET AL PEMBINA 10-15-47-4	0685	126062	20	00	000	019			32	408000
00	12	15	047	04	50		DECALTA ET AL PEMBINA 12-15-47-4	0685	126062	20	00	000	019			32	108000
00	14	15	047	04	50		DOME ET AL PEMBINA 14-15-47-4	0685	126062	20	00	000	019			32	108000
00	16	15	047	04	50			0685	126062	20	00	000	019			32	308000
00	02	22	047	04	50		DECALTA ET AL PEMBINA 2-22-47-4	0685	126062	20	00	000	019			32	108000
00	04	22	047	04	50		DECALTA ET AL PEMBINA 4-22-47-4	0685	126062	20	00	000	019			32	408000
00	08	22	047	04	50		DOME ET AL PEMBINA 8-22-47-4	0685	126062	20	00	000	019			32	108000
00	02	23	047	04	50		DECALTA ET AL PEMBINA 2-23-47-4	0685	126062	20	00	000	019			32	108004
00	04	23	047	04	50		DECALTA ET AL PEMBINA 4-23-47-4	0685	126062	20	00	000	019			32	508000
00	04	24	047	04	50		DECALTA ET AL PEMBINA 4-24-47-4	0685	126062	20	00	000	019			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 90	0685	176000	00	00	000	090	8.0	168.0	1344	
00	02	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-66	0685	176000	00	00	000	090			32	108000
00	04	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-62	0685	176000	00	00	000	090			32	108000
00	06	23	047	09	5	0	PAN AM HB G 39 PEM IN 6-23-47-9	0685	176000	00	00	000	090			32	408000
00	08	23	047	09	5	0	PAN AM HB G-25 PEM IN 8-23-47-9	0685	176000	00	00	000	090			32	408000
00	10	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-65	0685	176000	00	00	000	090			32	108000
00	12	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-61	0685	176000	00	00	000	090			32	108000
00	14	23	047	09	5	0	PAN AM HB G-37 PEM IN 14-23-47-9	0685	176000	00	00	000	090			32	408000
00	16	23	047	09	5	0	PAN AM HB G-27 PEM IN 16-23-47-9	0685	176000	00	00	000	090			32	408000
00	04	24	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-70	0685	176000	00	00	000	090			32	108000
00	06	24	047	09	5	0	PAN AM HB G-23 PEM IN 6-24-47-9	0685	176000	00	00	000	090			32	408000
00	12	24	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-69	0685	176000	00	00	000	090			32	108000
00	14	24	047	09	5	0	PAN AM HB G-21 PEM IN 14-24-47-9	0685	176000	00	00	000	090			32	408000
00	04	25	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-17	0685	176000	00	00	000	090			32	108000
00	06	25	047	09	5	0	PAN AM HB G 19 PEM IN 6-25-47-9	0685	176000	00	00	000	090			32	408000
00	12	25	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-7	0685	176000	00	00	000	090			32	108000
00	14	25	047	09	5	0	PAN AM HB G 17 PEM IN 14-25-47-9	0685	176000	00	00	000	090			32	408000
00	02	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-21	0685	176000	00	00	000	090			32	108000
00	04	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-27	0685	176000	00	00	000	090			32	108000
00	06	26	047	09	5	0	PAN AM HB G 35 PEM IN 6-26-47-9	0685	176000	00	00	000	090			32	408000
00	08	26	047	09	5	0	PAN AM HB G 29 PEM IN 8-26-47-9	0685	176000	00	00	000	090			32	408000
00	09	26	047	09	5	0	AMOCO HB PEMBINA 9A-26-47-9	0685	176000	00	00	000	090				108203
00	10	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-22	0685	176000	00	00	000	090			32	108000
00	12	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-28	0685	176000	00	00	000	090			32	108000
00	14	26	047	09	5	0	PAN AM HB G 33 PEM IN 14-26-47-9	0685	176000	00	00	000	090			32	408000
00	16	26	047	09	5	0	PAN AM HB G 31 PEM IN 16-26-47-9	0685	176000	00	00	000	090			32	408000
00	10	27	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-34	0685	176000	00	00	000	090			32	108000
00	16	27	047	09	5	0	PAN AM HB G 41 PEM IN 16-27-47-9	0685	176000	00	00	000	090			32	408000
00	02	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-35	0685	176000	00	00	000	090			32	108000
00	08	34	047	09	5	0	PAN AM H B G-15 PEM IN 8-34-47-9	0685	176000	00	00	000	090			32	408000
00	10	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-12	0685	176000	00	00	000	090			32	108000
00	16	34	047	09	5	0	PAN AM H B G-1 PEM IN 16-34-47-9	0685	176000	00	00	000	090			32	408000
00	02	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-23	0685	176000	00	00	000	090			32	108005
00	04	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-29	0685	176000	00	00	000	090			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	090

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	35	047	09	5	0	PAN AM H B G-3 PEM IN 6-35-47-9	0685	176000	00	00	000	090			32	408000
00	08	35	047	09	5	0	PAN AM H B G-13 PEM IN 8-35-47-9	0685	176000	00	00	000	090			32	408000
00	10	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-8	0685	176000	00	00	000	090			32	108000
00	12	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-10	0685	176000	00	00	000	090			32	108000
00	14	35	047	09	5	0	PAN AM H B G-11 PEM IN 14-35-47-9	0685	176000	00	00	000	090			32	408000
00	15	35	047	09	5	2	(SURF.LOC. 2-35-47-9)	0685	176000	00	00	000	090			32	108000
00	16	35	047	09	5	0	PAN AM H B G-5 PEM IN 16-35-47-9	0685	176000	00	00	000	090				408000
00	04	36	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-5	0685	176000	00	00	000	090			32	108000
00	06	36	047	09	5	0	PAN AM H B G-9 PEM IN 6-36-47-9	0685	176000	00	00	000	090			32	408000
00	12	36	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-3	0685	176000	00	00	000	090			32	108000
00	14	36	047	09	5	0	PAN AM H B G-7 PEM IN 14-36-47-9	0685	176000	00	00	000	090			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	090

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 146	0685	176000	00	00	000	146	8.0	112.0	1984	
00	16	14	049	09	50		PAN AM HUDSONS BAY PEMBINA J-6	0685	176000	00	00	000	146			64	108000
00	08	21	049	09	50		PAN AM HUDSONS BAY PEMBINA J-27	0685	176000	00	00	000	146			64	408000
00	16	21	049	09	50		PAN AM HUDSONS BAY PEMBINA J-28	0685	176000	00	00	000	146			64	108000
00	06	22	049	09	50		PAN AM HUDSONS BAY PEMBINA J-26	0685	176000	00	00	000	146			64	108000
00	08	22	049	09	50		PAN AM HB J-17 PEM 8-22-49-9	0685	176000	00	00	000	146			64	408000
00	10	22	049	09	50			0685	176000	00	00	000	146			32	308000
00	14	22	049	09	50		PAN AM HB J-25 PEM IN 14-22-49-9	0685	176000	00	00	000	146			64	408000
00	16	22	049	09	50		PAN AM HB J-18 PEM 16-22-49-9	0685	176000	00	00	000	146			32	108000
00	06	23	049	09	50		PAN AM HB J-16 PEM 6-23-49-9	0685	176000	00	00	000	146			64	108000
00	08	23	049	09	50		PAN AM HUDSONS BAY PEMBINA J-7	0685	176000	00	00	000	146			64	108004
00	14	23	049	09	50		PAN AM HB J-15 PEM IN 14-23-49-9	0685	176000	00	00	000	146			64	408000
00	16	23	049	09	50		PAN AM HB J-8 PEM 16-23-49-9	0685	176000	00	00	000	146			64	108004
00	06	24	049	09	50		PAN AM HB J-5 PEM IN 6-24-49-9	0685	176000	00	00	000	146			64	408000
00	14	24	049	09	50		PAN AM HUDSONS BAY PEMBINA J-4	0685	176000	00	00	000	146			64	108000
00	06	25	049	09	50		PAN AM HB J-3 PEM IN 6-25-49-9	0685	176000	00	00	000	146			64	408000
00	14	25	049	09	50		PAN AM HUDSONS BAY PEMBINA J-2	0685	176000	00	00	000	146			64	108004
00	06	26	049	09	50		PAN AM HUDSONS BAY PEMBINA J-14	0685	176000	00	00	000	146			64	108000
00	08	26	049	09	50		PAN AM HUDSONS BAY PEMBINA J-9	0685	176000	00	00	000	146			64	408000
00	14	26	049	09	50		PAN AM HB J-13 PEM IN 14-26-49-9	0685	176000	00	00	000	146			64	408000
00	16	26	049	09	50		PAN AM HUDSONS BAY PEMBINA J-10	0685	176000	00	00	000	146			64	108000
00	04	27	049	09	52			0685	176000	00	00	000	146			64	108000
00	06	27	049	09	50		PAN AM HUDSONS BAY PEMBINA J-24	0685	176000	00	00	000	146				108005
00	08	27	049	09	50		PAN AM HB J-19 PEM 8-27-49-9	0685	176000	00	00	000	146			64	408000
00	14	27	049	09	50		PAN AM HB J-23 PEM IN 14-27-49-9	0685	176000	00	00	000	146			64	408000
00	16	27	049	09	50		PAN AM HB J-20 PEM 16-27-49-9	0685	176000	00	00	000	146			64	108000
00	08	28	049	09	50		PAN AM H B J-29 PEM 8-28-49-9	0685	176000	00	00	000	146			64	408000
00	16	28	049	09	50		PAN AM H B J-30 PEM 16-28-49-9	0685	176000	00	00	000	146			64	108000
00	08	33	049	09	50		PAN AM H B J-31 PEM 8-33-49-9	0685	176000	00	00	000	146			64	108000
00	06	34	049	09	50		PAN AM HB J-22 PEM 6-34-49-9	0685	176000	00	00	000	146			64	108000
00	08	34	049	09	50		PAN AM HUDSONS BAY PEMBINA J-21	0685	176000	00	00	000	146			64	408000
00	04	35	049	09	50			0685	176000	00	00	000	146			32	308000
00	06	35	049	09	50		PAN AM HUDSONS BAY PEMBINA J-12	0685	176000	00	00	000	146			32	108000
00	08	35	049	09	50		PAN AM HUDSONS BAY PEMBINA J-11	0685	176000	00	00	000	146			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	146

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	06	36	049	09	5	0	PAN. AM HB J-1 PEM IN 6-36-49-9	0685	176000	00	00	000	146			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	146

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 99	0685	176000	10	00	000	099	8.0	160.0	896	
00	12	02	050	07	50		PACIFIC PEMBINA 12-2-50-7	0685	176000	10	00	000	099			32	108000
00	14	02	050	07	50		PACIFIC PEMBINA 14-2-50-7	0685	176000	10	00	000	099				108000
00	06	03	050	07	50		PAN AM C-3 LOB 6-3-50-7	0685	176000	10	00	000	099				108000
00	08	03	050	07	50		PAN AM P-2 LOB 8-3-50-7	0685	176000	10	00	000	099				108004
00	10	03	050	07	50		PAN AM P-4 LOB 10-3-50-7	0685	176000	10	00	000	099			32	108000
00	12	03	050	07	50		PAN AM C-5 LOB 12-3-50-7	0685	176000	10	00	000	099			32	108000
00	14	03	050	07	50		PAN AM LOB C-2 PEM 14-3-50-7	0685	176000	10	00	000	099			32	108004
00	16	03	050	07	50		PAN AM P-1 LOB 16-3-50-7	0685	176000	10	00	000	099			32	108004
00	08	04	050	07	50		PAN AM C-9 LOB 8-4-50-7	0685	176000	10	00	000	099				108004
00	10	04	050	07	50		PAN AM C-11 LOB 10-4-50-7	0685	176000	10	00	000	099			32	108000
00	14	04	050	07	50		PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	10	00	000	099				108004
00	16	04	050	07	50		PAN AM LOB C-8 PEM 16-4-50-7	0685	176000	10	00	000	099			32	108004
00	02	09	050	07	50		PAN AM C-12 LOB 2-9-50-7	0685	176000	10	00	000	099			32	108004
00	06	09	050	07	50		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	10	00	000	099				108000
00	08	09	050	07	50		PAN AM LOB C-7 PEM 8-9-50-7	0685	176000	10	00	000	099			32	108004
00	10	09	050	07	50		PAN AM M-4 LOB 10-9-50-7	0685	176000	10	00	000	099			32	108000
00	14	09	050	07	50		PAN AM L-1 LOB 14-9-50-7	0685	176000	10	00	000	099				108000
00	16	09	050	07	50		PAN AM M-3 LOB 16-9-50-7	0685	176000	10	00	000	099			32	408000
00	02	10	050	07	50		PAN AM N-3 LOB 2-10-50-7	0685	176000	10	00	000	099			32	108004
00	04	10	050	07	50		PAN AM C-6 LOB 4-10-50-7	0685	176000	10	00	000	099			32	408000
00	06	10	050	07	50		PAN AM LOB C-1 PEM IN 6-10-50-7	0685	176000	10	00	000	099			32	408000
00	08	10	050	07	50		PAN AM N-2 LOB 8-10-50-7	0685	176000	10	00	000	099			32	108004
00	10	10	050	07	50		PAN AM N-4 LOB 10-10-50-7	0685	176000	10	00	000	099			32	408000
00	12	10	050	07	50		PAN AM M-2 LOB 12-10-50-7	0685	176000	10	00	000	099			32	108000
00	14	10	050	07	50		PAN AM M-1 LOB 14-10-50-7	0685	176000	10	00	000	099			32	108000
00	16	10	050	07	50		PAN AM N-1 LOB 16-10-50-7	0685	176000	10	00	000	099			32	108000
00	04	11	050	07	50		PAN AM LOB V-5 PEM 4-11-50-7	0685	176000	10	00	000	099			32	108000
00	06	11	050	07	50		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	10	00	000	099				108000
00	12	11	050	07	50		PAN AM LOB V-6 PEM 12-11-50-7	0685	176000	10	00	000	099			32	108004
00	14	11	050	07	50		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	10	00	000	099				108000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	10	00	000	099			32	108000
00	02	15	050	07	50		PAN AM J-7 LOB 2-15-50-7	0685	176000	10	00	000	099			32	108004
00	04	15	050	07	50		PAN AM G-2 LOB 4-15-50-7	0685	176000	10	00	000	099			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	15	050	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	10	00	000	099			32	108000
00	08	15	050	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	10	00	000	099			32	108004
00	02	16	050	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	10	00	000	099			32	108000
00	08	16	050	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	10	00	000	099			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	696.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	408000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	408000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	408000
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108000
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	408000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	19	049	06	5	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	049	06	5	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	20	049	06	5	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	408000
00	08	20	049	06	5	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	049	06	5	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	049	06	5	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	049	06	5	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	049	06	5	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	408000
00	02	21	049	06	5	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	5	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	5	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	21	049	06	5	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	5	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	22	049	06	5	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	5	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	5	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	22	049	06	5	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	5	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	23	049	06	5	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	5	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	23	049	06	5	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	5	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	5	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	5	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	5	0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	049	06	5	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	28	049	06	5	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	049	06	5	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	049	06	5	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	049	06	5	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	049	06	5	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	29	049	06	5	0	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	049	06	5	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	049	06	5	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	049	06	5	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108000
00	06	30	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	408000
00	08	30	049	06	5	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	049	06	5	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	049	06	5	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	049	06	5	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	049	06	5	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	408000
00	02	31	049	06	5	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	049	06	5	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	049	06	5	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	049	06	5	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	049	06	5	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	049	06	5	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	049	06	5	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	408000
00	16	31	049	06	5	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	32	049	06	5	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	049	06	5	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	049	06	5	0	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	049	06	5	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108000
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	408200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 85	0685	176000	20	00	000	085	8.0	72.0	576	
00	01	01	00	1	01	10	SPACING IN ACC. WITH IW.8301	0685	176000	20	00	000	085				000000
00	01	20	048	09	50		GULF PEMBINA 1-20-48-9	0685	176000	20	00	000	085				108004
00	02	20	048	09	50		B A ROBIN 2-20-48-9	0685	176000	20	00	000	085			32	108000
00	07	20	048	09	50		GULF PEMBINA 7-20-48-9	0685	176000	20	00	000	085				108003
00	08	20	048	09	50		B A ROBIN PEMBINA IN 8-20-48-9	0685	176000	20	00	000	085			32	408000
00	09	20	048	09	50		GULF PEMBINA 9-20-48-9	0685	176000	20	00	000	085			32	108000
00	10	20	048	09	50		B A ROBIN 10-20-48-9	0685	176000	20	00	000	085			32	108000
00	16	20	048	09	50		B A ROBIN PEMBINA IN 16-20-48-9	0685	176000	20	00	000	085				408000
00	02	29	048	09	50		B A WREN 2-29-48-9	0685	176000	20	00	000	085			32	108004
00	08	29	048	09	50		B A WREN PEMBINA IN 8-29-48-9	0685	176000	20	00	000	085			32	408000
00	10	29	048	09	50		B A WREN 10-29-48-9	0685	176000	20	00	000	085			32	108000
00	15	29	048	09	50			0685	176000	20	00	000	085			32	108000
00	16	29	048	09	50		B A WREN PEMBINA IN 16-29-48-9	0685	176000	20	00	000	085				408004
00	02	32	048	09	50		GULF PEMBINA 2-32-48-9	0685	176000	20	00	000	085			32	108003
00	08	32	048	09	50		B A CANARY 8-32-48-9	0685	176000	20	00	000	085			32	108000
00	10	32	048	09	50		B A CANARY PEMBINA IN 10-32-48-9	0685	176000	20	00	000	085			32	608000
00	15	32	048	09	50		GULF PEMBINA 15-32-48-9	0685	176000	20	00	000	085				108003
00	16	32	048	09	50		B A CANARY 16-32-48-9	0685	176000	20	00	000	085			32	108004
00	03	33	048	09	50		GULF PEMBINA 3-33-48-9	0685	176000	20	00	000	085				108003
00	05	33	048	09	50		GULF PEMBINA 5-33-48-9	0685	176000	20	00	000	085				108003
00	06	33	048	09	50		B A SWALLOW 6-33-48-9	0685	176000	20	00	000	085			64	108000
00	12	33	048	09	50		B A SWALLOW PEMBINA IN 12-33-48-9	0685	176000	20	00	000	085				408000
00	13	33	048	09	50		GULF PEMBINA 13-33-48-9	0685	176000	20	00	000	085			32	108004
00	14	33	048	09	50		B A SWALLOW 14-33-48-9	0685	176000	20	00	000	085			32	108000
00	01	05	049	09	52		GULF PEMBINA 1-5-49-9	0685	176000	20	00	000	085				108003
00	02	05	049	09	50			0685	176000	20	00	000	085				108003
00	08	05	049	09	50		B.A. HAWK PEMBINA 8-5-49-9	0685	176000	20	00	000	085			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	085

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 88	0685	176000	20	00	000	088	8.0	96.0	832	
00	02	33	048	09	5	0	AMOCO HB B-7 PEM 2-33-48-9	0685	176000	20	00	000	088			32	108003
00	08	33	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-29	0685	176000	20	00	000	088			32	108000
00	10	33	048	09	5	0	PAN AM HB B-1 PEM IN 10-33-48-9	0685	176000	20	00	000	088			32	408000
00	16	33	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-30	0685	176000	20	00	000	088			32	108000
00	10	34	048	09	5	0	PAN AM B-6 PEM IN 10-34-48-9	0685	176000	20	00	000	088			32	408000
00	12	34	048	09	5	0	PAN AM HB B-7 PEM IN 12-34-48-9	0685	176000	20	00	000	088			32	408000
00	14	34	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-28	0685	176000	20	00	000	088			32	108000
00	16	34	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-20	0685	176000	20	00	000	088			32	108000
00	02	03	049	09	5	0	PAN AM HB B-5 PEM IN 2-3-49-9	0685	176000	20	00	000	088				408000
00	04	03	049	09	5	0	PAN AM HB B-8 PEM IN 4-3-49-9	0685	176000	20	00	000	088			32	408000
00	06	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-27	0685	176000	20	00	000	088			32	108000
00	07	03	049	09	5	0	AMOCO HB PEMVINA 7-3-49-9	0685	176000	20	00	000	088			32	108204
00	08	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-19	0685	176000	20	00	000	088			32	108000
00	10	03	049	09	5	0	PAN AM HB B-4 PEM IN 10-3-49-9	0685	176000	20	00	000	088			32	408000
00	12	03	049	09	5	0	PAN AM HB B-9 PEM IN 12-3-49-9	0685	176000	20	00	000	088			32	408000
00	14	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-26	0685	176000	20	00	000	088			32	108000
00	16	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-18	0685	176000	20	00	000	088			32	108000
00	02	04	049	09	5	0	PAN AM HB B-13 PEM IN 2-4-49-9	0685	176000	20	00	000	088			32	408000
00	08	04	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-31	0685	176000	20	00	000	088			32	108000
00	10	04	049	09	5	0	PAN AM HB B-12 PEM IN 10-4-49-9	0685	176000	20	00	000	088			32	408000
00	16	04	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-32	0685	176000	20	00	000	088			32	108000
00	02	09	049	09	5	0	PAN AM HB B-11 PEM IN 2-9-49-9	0685	176000	20	00	000	088			32	408000
00	08	09	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-33	0685	176000	20	00	000	088			32	108000
00	02	10	049	09	5	0	PAN AM HB B-3 PEM IN 2-10-49-9	0685	176000	20	00	000	088			32	408000
00	04	10	049	09	5	0	PAN AM B-10 PEM IN 4-10-49-9	0685	176000	20	00	000	088			32	408000
00	06	10	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-25	0685	176000	20	00	000	088			32	108004
00	08	10	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-17	0685	176000	20	00	000	088			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	088

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 91	0685	176000	20	00	000	091	8.0	8.0	256	
00	04	01	047	07	5	0		0685	176000	20	00	000	091			32	108004
00	06	01	047	07	5	0		0685	176000	20	00	000	091			32	408000
00	12	01	047	07	5	0		0685	176000	20	00	000	091			32	108005
00	14	01	047	07	5	0		0685	176000	20	00	000	091			32	408004
00	04	12	047	07	5	0		0685	176000	20	00	000	091			32	108005
00	06	12	047	07	5	0		0685	176000	20	00	000	091			32	408000
00	12	12	047	07	5	0		0685	176000	20	00	000	091			32	108000
00	14	12	047	07	5	0		0685	176000	20	00	000	091			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	091

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	696.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408005
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108000
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408005
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108005
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00601050750	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00801050750	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00101050750	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00121050750	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00141050750	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00161050750	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00202050750	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00402050750	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108004
00602050750	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00802050750	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00102050750	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108004
00122050750	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108004
00142050750	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00162050750	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00203050750	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00403050750	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00603050750	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00803050750	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00204050750	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00404050750	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00604050750	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00804050750	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108004
00104050750	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00124050750	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00144050750	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108004
00205050750	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00405050750	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108005
00605050750	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00805050750	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00105050750	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00125050750	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00145050750	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00165050750	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00206050750	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00406050750	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, AGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00606050750	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108005
00806050750	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00106050750	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00206050750	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00406050750	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00606050750	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00207050750	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00407050750	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00607050750	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00807050750	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00107050750	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00207050750	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00407050750	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00607050750	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00208050750	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00408050750	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00608050750	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108004
00808050750	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02108050750	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00208050750	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00408050750	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00608050750	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00409050750	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00609050750	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00209050750	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00409050750	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00211050750	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00611050750	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00811050750	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00111050750	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00411050750	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00611050750	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00212050750	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00412050750	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00612050750	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	050	07	50		IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	050	07	50		IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	050	07	50		IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	050	07	50		IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	050	07	50		IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108000
00	02	14	050	07	50		IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	050	07	50		PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108004
00	08	14	050	07	50		IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	050	07	50		IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	050	07	50		PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	050	07	50		PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	050	07	50		PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	050	07	50		PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	050	07	50		PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	050	07	50		PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	050	07	50		PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	050	07	50		PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	050	07	50		PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	050	07	50		PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	050	07	50		PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	050	07	50		PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	050	07	50		PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	050	07	50		PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108005
00	02	17	050	07	50		PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	050	07	50		PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	050	07	50		PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	050	07	50		PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	050	07	50		PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	050	07	50		PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	050	07	50		PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	050	07	50		PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	050	07	50		PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	050	07	50		PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	050	07	5	2	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	050	07	5	0	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	050	07	5	0	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	050	07	5	0	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	050	07	5	0	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	050	07	5	0	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	050	07	5	0	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	050	07	5	0	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	050	07	5	0	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108005
00	08	19	050	07	5	0	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108005
00	02	13	050	08	5	0	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	050	08	5	0	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	050	08	5	0	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	050	08	5	0	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	408000
00	10	13	050	08	5	0	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	050	08	5	0	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	050	08	5	0	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	050	08	5	0	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	050	08	5	0	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108004
00	16	14	050	08	5	0	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	050	08	5	0	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	050	08	5	0	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	050	08	5	0	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	050	08	5	0	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	050	08	5	0	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	050	08	5	0	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 106	0685	176000	20	00	000	106	8.0	96.0	1024	
00	04	28	049	09	5	0	C S PEMBINA IN 4-28-49-9	0685	176000	20	00	000	106			32	408004
00	06	28	049	09	5	0	CITIES SERVICE PEMB 6-28-49-9	0685	176000	20	00	000	106			32	108000
00	12	28	049	09	5	0	C S PEMBINA IN 12-28-49-9	0685	176000	20	00	000	106			32	408000
00	14	28	049	09	5	0	CITIES SERVICE PEMBINA 14-28-49-9	0685	176000	20	00	000	106			32	108000
00	02	29	049	09	5	0	C S PEMBINA IN 2-29-49-9	0685	176000	20	00	000	106			32	408004
00	08	29	049	09	5	0	CITIES SERVICE PEMBINA 8-29-49-9	0685	176000	20	00	000	106			32	108000
00	10	29	049	09	5	0	C S PEMBINA IN 10-29-49-9	0685	176000	20	00	000	106			32	408004
00	12	29	049	09	5	0	C S PEMBINA IN 12-29-49-9	0685	176000	20	00	000	106			32	408000
00	14	29	049	09	5	0	CITIES SERVICE PEMBINA 14-29-49-9	0685	176000	20	00	000	106			32	108000
00	16	29	049	09	5	0	CITIES SERVICE PEMBINA 16-29-49-9	0685	176000	20	00	000	106			32	108004
00	10	30	049	09	5	0	CS PEMBINA IN 10-30-49-9	0685	176000	20	00	000	106			32	408004
00	12	30	049	09	5	0	CS PEMBINA IN 12-30-49-9	0685	176000	20	00	000	106			32	408004
00	14	30	049	09	5	0	CITIES SERVICE PEMBINA 14-30-49-9	0685	176000	20	00	000	106			32	108000
00	16	30	049	09	5	0	CITIES SERVICE PEM 16-30-49-9	0685	176000	20	00	000	106			32	108000
00	02	31	049	09	5	0	CITIES SERVICE PEM IN 2-31-49-9	0685	176000	20	00	000	106			32	408004
00	04	31	049	09	5	0	CITIES SERVICE PEM IN 4-31-49-9	0685	176000	20	00	000	106			32	408004
00	06	31	049	09	5	0	CITIES SERVICE PEMBINA 6-31-49-9	0685	176000	20	00	000	106			32	108000
00	08	31	049	09	5	0	CITIES SERVICE PEMBINA 8-31-49-9	0685	176000	20	00	000	106			32	108000
00	02	32	049	09	5	0	C S PEMBINA IN 2-32-49-9	0685	176000	20	00	000	106			32	408000
00	04	32	049	09	5	0	C S PEMBINA IN 4-32-49-9	0685	176000	20	00	000	106			32	408004
00	06	32	049	09	5	0	CITIES SERVICE PEMBINA 6-32-49-9	0685	176000	20	00	000	106			32	108004
00	08	32	049	09	5	0	CITIES SERVICE PEMBINA 8-32-49-9	0685	176000	20	00	000	106			32	108004
00	04	33	049	09	5	0	C S PEMBINA IN 4-33-49-9	0685	176000	20	00	000	106			32	408000
00	06	33	049	09	5	0	CITIES SERVICE PEMBINA 6-33-49-9	0685	176000	20	00	000	106			32	108004
00	02	25	049	10	5	0	CS PEMBINA IN 2-25-49-10	0685	176000	20	00	000	106			32	408004
00	08	25	049	10	5	0	CITIES SERVICE PEMBINA 8-25-49-10	0685	176000	20	00	000	106			32	108000
00	10	25	049	10	5	0	CS PEMBINA IN 10-25-49-10	0685	176000	20	00	000	106			32	408004
00	16	25	049	10	5	0	CITIES SERVICE PEMBINA 16-25-49-10	0685	176000	20	00	000	106			32	108000
00	02	36	049	10	5	0	CITIES SERVICE PEM IN 2-36-49-10	0685	176000	20	00	000	106			32	408004
00	04	36	049	10	5	0	CITIES SERVICE PEM IN 4-36-49-10	0685	176000	20	00	000	106			32	408004
00	06	36	049	10	5	0	CITIES SERVICE PEMBINA 6-36-49-10	0685	176000	20	00	000	106			32	108000
00	08	36	049	10	5	0	CITIES SERVICE PEMBINA 8-36-49-10	0685	176000	20	00	000	106			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	106

EFFECTIVE DATE	OPER NO
01 JUN 1993	226

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 115	0685	176000	20	00	000	115	8.0	200.0	2752	
00	08	20	049	11	5	0	TEXACO TEXCAN PEMBINA 8-20-49-11	0685	176000	20	00	000	115			64	108000
00	16	20	049	11	5	0	TEXACO TEXCAN PEMBINA 16-20-49-11	0685	176000	20	00	000	115			64	108000
00	06	21	049	11	5	0	TEXACO TEXCAN PEMBINA 6-21-49-11	0685	176000	20	00	000	115			64	108000
00	08	21	049	11	5	0	TEXACO TEXCAN PEMBINA 8-21-49-11	0685	176000	20	00	000	115			64	108000
00	14	21	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-21	0685	176000	20	00	000	115			64	408000
00	16	21	049	11	5	0	TEXACO TEXCAN PEMBINA 16-21-49-11	0685	176000	20	00	000	115			64	108000
00	06	22	049	11	5	0	TEXACO TEXCAN PEMBINA 6-22-49-11	0685	176000	20	00	000	115			64	108000
00	14	22	049	11	5	0	TEXACO TEXCAN PEMBINA 14-22-49-11	0685	176000	20	00	000	115			64	408000
00	06	27	049	11	5	0	TEXACO MCCOLL GLENDALE A-6-27	0685	176000	20	00	000	115			64	108000
00	14	27	049	11	5	0	TEXACO TEXCAN PEMBINA 14-27-49-11	0685	176000	20	00	000	115			64	408000
00	06	28	049	11	5	0	TEXACO TEXCAN PEMBINA 6-28-49-11	0685	176000	20	00	000	115			64	108000
00	08	28	049	11	5	0	TEXACO TEXCAN PEMBINA 8-28-49-11	0685	176000	20	00	000	115			64	408000
00	14	28	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-28	0685	176000	20	00	000	115			64	408000
00	16	28	049	11	5	0	TEXACO TEXCAN PEMBINA 16-28-49-11	0685	176000	20	00	000	115			64	108000
00	06	29	049	11	5	0	TEXACO TEXCAN PEMBINA 6-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	29	049	11	5	0	TEXACO TEXCAN PEMBINA 8-29-49-11	0685	176000	20	00	000	115			64	108000
00	14	29	049	11	5	0	TEXACO TEXCAN PEMBINA 14-29-49-11	0685	176000	20	00	000	115			64	408000
00	16	29	049	11	5	0	TECACO TEXCAN PEMBINA 16-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	30	049	11	5	0	TECACO TEXCAN PEMBINA 8-30-49-11	0685	176000	20	00	000	115			64	408000
00	16	30	049	11	5	0	TEXACO MCCOLL GLENDALE A-16-30	0685	176000	20	00	000	115			64	108000
00	08	31	049	11	5	0	TEXACO PEMBINA 8-31-49-11	0685	176000	20	00	000	115			64	408000
00	14	31	049	11	5	0	TEXACO PEMBINA 14-31-49-11	0685	176000	20	00	000	115			64	408000
00	16	31	049	11	5	0	TEXACO PEMBINA 16-31-49-11	0685	176000	20	00	000	115			64	108000
00	06	32	049	11	5	0	TEXACO PEMBINA 6-32-49-11	0685	176000	20	00	000	115			64	108000
00	08	32	049	11	5	0	TEXACO PEMBINA 8-32-49-11	0685	176000	20	00	000	115			64	108000
00	14	32	049	11	5	0	TEXACO PEMBINA 14-32-49-11	0685	176000	20	00	000	115			64	408000
00	16	32	049	11	5	0	ASHLAND PEMBINA 16-32-49-11	0685	176000	20	00	000	115			64	108000
00	06	05	050	11	5	0	TEXACO PEMBINA 6-5-50-11	0685	176000	20	00	000	115			64	108000
00	08	05	050	11	5	0	ASHLAND PEMBINA 8-5-50-11	0685	176000	20	00	000	115			64	108000
00	14	05	050	11	5	0	TEXACO PEMBINA 14-5-50-11	0685	176000	20	00	000	115			64	408000
00	16	05	050	11	5	0	ASHLAND PEMBINA 16-5-50-11	0685	176000	20	00	000	115			64	108004
00	02	06	050	11	5	0	TEXACO PEMBINA 2-6-50-11	0685	176000	20	00	000	115			32	108004
00	04	06	050	11	5	0	TECACO PEMBINA 4-6-50-11	0685	176000	20	00	000	115			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	050	11	5	0	TEXACO ET AL PEMBINA 8-6-50-11	0685	176000	20	00	000	115			32	408000
00	10	06	050	11	5	0	TEXACO TEXCAN PEMBINA 10-6-50-11	0685	176000	20	00	000	115			64	108000
00	12	06	050	11	5	0	TEXACO TEXCAN PEMBINA 12-6-50-11	0685	176000	20	00	000	115			64	408000
00	02	07	050	11	5	0	TEXACO TEXCAN PEMBINA 2-7-50-11	0685	176000	20	00	000	115			64	408000
00	04	07	050	11	5	0	TEX TEXCAN PEMBINA 4-7-50-11	0685	176000	20	00	000	115			64	108000
00	10	07	050	11	5	0	TEXACO TEXCAN PEMBINA 10-7-50-11	0685	176000	20	00	000	115			64	108000
00	12	07	050	11	5	0	TEXACO TEXCAN PEMBINA 12-7-50-11	0685	176000	20	00	000	115			64	408000
00	06	08	050	11	5	0	ASHLAND PEMBINA 6-8-50-11	0685	176000	20	00	000	115			64	108000
00	08	08	050	11	5	0	ASHLAND PEMBINA 8-8-50-11	0685	176000	20	00	000	115			64	108004
00	02	18	050	11	5	0	TEXACO TEXCAN PEMBINA 2-18-50-11	0685	176000	20	00	000	115			64	408000
00	04	18	050	11	5	0	TEXACO TEXCAN PEMBINA 4-18-50-11	0685	176000	20	00	000	115			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 117	0685	176000	20	00	000	117	8.0	24.0	128	
00	09	03	048	09	5	0		0685	176000	20	00	000	117			32	108004
00	10	03	048	09	5	0		0685	176000	20	00	000	117				408000
00	11	03	048	09	5	0		0685	176000	20	00	000	117			32	108000
00	12	03	048	09	5	0		0685	176000	20	00	000	117				408000
00	13	03	048	09	5	0		0685	176000	20	00	000	117			32	108000
00	14	03	048	09	5	0		0685	176000	20	00	000	117				408000
00	15	03	048	09	5	0		0685	176000	20	00	000	117			32	108000
00	16	03	048	09	5	0		0685	176000	20	00	000	117				608000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	117

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	384

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 136	0685	176000	20	00	000	136	8.0	16.0	320	
00	04	15	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	06	15	048	06	5	0		0685	176000	20	00	000	136			32	108004
00	12	15	048	06	5	0		0685	176000	20	00	000	136			32	108005
00	14	15	048	06	5	0		0685	176000	20	00	000	136			32	108004
00	02	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	08	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	10	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	12	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	14	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	16	16	048	06	5	0		0685	176000	20	00	000	136			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	136

EFFECTIVE DATE	OPER NO
01 JUN 1993	384

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 137	0685	176000	20	00	000	137	8.0	120.0	1600	
00	14	02	05	01	15	0	TEXACO TEXCAN PEMBINA 14-2-50-11	0685	176000	20	00	000	137			64	408000
00	16	02	05	01	15	0	TEXACO TEXCAN PEMBINA 16-2-50-11	0685	176000	20	00	000	137			64	108000
00	14	03	05	01	15	0	TEXACO TEXCAN PEMBINA 14-3-50-11	0685	176000	20	00	000	137			64	408000
00	16	03	05	01	15	0	TEXACO TEXCAN PEMBINA 16-3-50-11	0685	176000	20	00	000	137			64	108000
00	16	04	05	01	15	0	TEXACO TEXCAN PEMBINA 16-4-50-11	0685	176000	20	00	000	137			64	108000
00	08	09	05	01	15	0	TEXACO TEXCAN PEMBINA 8-9-50-11	0685	176000	20	00	000	137			64	108000
00	16	09	05	01	15	0	TEXACO MCCOLL DUNEDIN A-16-9	0685	176000	20	00	000	137			64	108000
00	05	10	05	01	15	0	TEXACO PEMBINA 5-10-50-11	0685	176000	20	00	000	137				108003
00	06	10	05	01	15	0	TEXACO TEXCAN PEMBINA 6-10-50-11	0685	176000	20	00	000	137			64	108000
00	07	10	05	01	15	0	TEXACO PEMBINA 7-10-50-11	0685	176000	20	00	000	137				108003
00	08	10	05	01	15	0	TEXACO TEXCAN PEMBINA 8-10-50-11	0685	176000	20	00	000	137			64	108004
00	14	10	05	01	15	0	TEXACO TEXCAN PEM 14-10-50-11	0685	176000	20	00	000	137			64	408000
00	16	10	05	01	15	0	TEXACO TEXCAN PEMBINA 16-10-50-11	0685	176000	20	00	000	137			64	108000
00	06	11	05	01	15	0	TEXACO TEXCAN PEMBINA 6-11-50-11	0685	176000	20	00	000	137			64	108000
00	08	11	05	01	15	0	TEXACO TEXCAN PEMBINA 8-11-50-11	0685	176000	20	00	000	137			64	108004
00	14	11	05	01	15	0	TEXACO TEXCAN PEMBINA 14-11-50-11	0685	176000	20	00	000	137			64	408000
00	16	11	05	01	15	0	TEXACO TEXCAN PEMBINA 16-11-50-11	0685	176000	20	00	000	137			64	108000
00	06	14	05	01	15	0	TEXACO TEXCAN PEMBINA 6-14-50-11	0685	176000	20	00	000	137			64	108000
00	07	14	05	01	15	0	TEXACO PEMBINA 7-14-50-11	0685	176000	20	00	000	137				108003
00	08	14	05	01	15	0	TECACO TEXCAN PEM 8-14-50-11	0685	176000	20	00	000	137			64	108000
00	14	14	05	01	15	0	TEXACO TEXCAN PEMBINA 14-14-50-11	0685	176000	20	00	000	137			64	408004
00	16	14	05	01	15	0	TEXACO TEXCAN PEMBINA 16-14-50-11	0685	176000	20	00	000	137			64	108004
00	06	15	05	01	15	0	TEXACO TEXCAN PEMBINA 6-15-50-11	0685	176000	20	00	000	137			64	108000
00	08	15	05	01	15	0	TEXACO TEXCAN PEMBINA 8-15-50-11	0685	176000	20	00	000	137			64	108004
00	16	15	05	01	15	0	TEXACO TEXCAN PEMBINA 16-15-50-11	0685	176000	20	00	000	137			64	108000
00	08	22	05	01	15	0	TEXACO TEXCAN PEMBINA 8-22-50-11	0685	176000	20	00	000	137			64	108000
00	01	23	05	01	15	0	TEXACO PEMBINA 1-23-50-11	0685	176000	20	00	000	137				108003
00	06	23	05	01	15	0	TEXACO TEXCAN PEMBINA 6-23-50-11	0685	176000	20	00	000	137			64	108000
00	08	23	05	01	15	0	TEXACO TEXCAN PEMBINA 8-23-50-11	0685	176000	20	00	000	137			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	137

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 147	0685	176000	20	00	000	147	8.0	32.0	320	
00	04	19	048	08	5	0		0685	176000	20	00	000	147			32	108000
00	06	19	048	08	5	0		0685	176000	20	00	000	147			32	408000
00	10	19	048	08	5	0		0685	176000	20	00	000	147			32	108004
00	12	19	048	08	5	0		0685	176000	20	00	000	147			32	408004
00	14	19	048	08	5	0		0685	176000	20	00	000	147				108004
02	14	19	048	08	5	0		0685	176000	20	00	000	147			32	108005
00	16	19	048	08	5	0		0685	176000	20	00	000	147			32	108000
00	02	24	048	09	5	0		0685	176000	20	00	000	147			32	108004
00	08	24	048	09	5	0		0685	176000	20	00	000	147			32	408005
00	10	24	048	09	5	0		0685	176000	20	00	000	147			32	108000
00	16	24	048	09	5	0		0685	176000	20	00	000	147			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	147

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	96.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108000
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108000
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108004
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	09	11	049	09	5	0		0685	176000	20	00	000	194			32	108000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108000
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108000
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108000
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	03	15	049	09	5	0	CDNOXY PEMBINA 3-15-49-9	0685	176000	20	00	000	194			32	108000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108004
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108004
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108000
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER NO
01 JUN 1993	226

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	448.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1	0685	176000	20	00	000	271			32	408004
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408004
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108004
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408004
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408000
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108004
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108004
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3, DAY)	BASIC WELL RATE TOTAL (M^3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108004
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU T PROJECT NO 1	0685	696020	00	00	000	001	14.5	29.0	128	
00	04	12	050	10	5	0		0685	696020	00	00	000	001				108004
00	05	12	050	10	5	0		0685	696020	00	00	000	001			64	108000
02	06	12	050	10	5	0		0685	696020	00	00	000	001				108005
00	11	12	050	10	5	0		0685	696020	00	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696020	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	120.0	704	
00	01	01	001	01	1	0	SPCNG IN ACC.WITH MI.92191/93117	0753	781002	20	00	000	001				000000
00	10	09	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	12	09	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	14	09	110	06	6	2		0753	781002	20	00	000	001			32	408000
00	16	09	110	06	6	2		0753	781002	20	00	000	001			32	408000
00	11	10	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	13	10	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	03	15	110	06	6	0		0753	781002	20	00	000	001			32	108005
00	04	15	110	06	6	2		0753	781002	20	00	000	001				108005
00	05	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	11	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
02	11	15	110	06	6	2	(SURF.LOC. 3-15-110-6)	0753	781002	20	00	000	001				108000
00	14	15	110	06	6	2		0753	781002	20	00	000	001			32	408000
00	02	16	110	06	6	2		0753	781002	20	00	000	001				108000
00	07	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3		0753	781002	20	00	000	001			32	108000
00	09	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
02	09	16	110	06	6	0	(SURF.LOC. 4-15-110-6)	0753	781002	20	00	000	001				108000
00	13	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	14	16	110	06	6	3		0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	02	17	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	08	17	110	06	6	0		0753	781002	20	00	000	001			32	408000
00	09	17	110	06	6	3		0753	781002	20	00	000	001				408000
00	02	21	110	06	6	3		0753	781002	20	00	000	001			32	108000
00	03	21	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	05	21	110	06	6	3		0753	781002	20	00	000	001			32	408000
00	08	21	110	06	6	0		0753	781002	20	00	000	001			32	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	48.0	512	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8822	0753	782003	20	00	000	001				000000
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108004
00	02	16	110	06	6	0	MOBIL RAINBOW 2-16-110-6	0753	782003	20	00	000	001				108003
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108000
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108000
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			32	108000
00	14	16	110	06	6	2	MOBIL RAINBOW 14-16-110-6	0753	782003	20	00	000	001			64	108000
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001			32	108004
00	16	16	110	06	6	3	MOBIL RAINBOW 16-16-110-6	0753	782003	20	00	000	001				108003
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
00	02	21	110	06	6	2	MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
00	04	21	110	06	6	0	MOBIL RAINBOW 4-21-110-6	0753	782003	20	00	000	001				408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER Z PROJECT NO 2	0753	788026	10	00	000	002	8.0	56.0	320	
00	01	01	011	01	10		SPACING IN ACC. WITH MISC. 92023	0753	788026	10	00	000	002				000000
00	13	20	110	05	60			0753	788026	10	00	000	002			64	108000
00	02	29	110	05	60			0753	788026	10	00	000	002			32	108000
00	03	29	110	05	60			0753	788026	10	00	000	002			64	108000
00	04	29	110	05	60			0753	788026	10	00	000	002				708000
00	07	29	110	05	60			0753	788026	10	00	000	002			32	108000
00	10	29	110	05	60			0753	788026	10	00	000	002			64	108000
00	11	29	110	05	60			0753	788026	10	00	000	002			32	108000
00	12	29	110	05	60			0753	788026	10	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788026	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER AA PROJECT NO 5	0753	788027	10	00	000	005	8.0	104.0	448	
00	01	01	001	01	1	0	SPACING IN ACCORD. WITH IW. 8713	0753	788027	10	00	000	005				000000
00	16	11	110	06	6	0	MOBIL RAIN 16-11-110-6	0753	788027	10	00	000	005			64	108000
00	04	13	110	06	6	0	MOBIL PRISM RAIN 4-13-110-6	0753	788027	10	00	000	005			32	108000
00	05	13	110	06	6	0	MOBIL PRISM RAIN 5-13-110-6	0753	788027	10	00	000	005			32	108000
00	06	13	110	06	6	0	MOBIL RAINBOW 6-13-110-6	0753	788027	10	00	000	005				108005
00	12	13	110	06	6	0	MOBIL PRISM RAIN 12-13-110-6	0753	788027	10	00	000	005			32	108000
02	12	13	110	06	6	0	MOBIL RAIN 12-13KR-110-6	0753	788027	10	00	000	005				108005
02	12	13	110	06	6	2	MOBIL RAIN 12-13-110-6	0753	788027	10	00	000	005				508000
00	13	13	110	06	6	0	MOBIL RAINBOW 13-13-110-6	0753	788027	10	00	000	005			32	108000
00	01	14	110	06	6	0	MOBIL PRISM RAIN 1-14-110-6	0753	788027	10	00	000	005			32	108000
02	01	14	110	06	6	0	MOBIL RAINBOW 1-14KR-110-6	0753	788027	10	00	000	005				108000
00	02	14	110	06	6	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788027	10	00	000	005				408000
00	06	14	110	06	6	0	(SURF.LOC. 5-14-110-6)	0753	788027	10	00	000	005			64	108000
00	07	14	110	06	6	0	MOBIL PRISM RAIN 7-14-110-6	0753	788027	10	00	000	005			32	108000
00	08	14	110	06	6	0	MOBIL PRISM RAIN 8-14-110-6	0753	788027	10	00	000	005				508003
00	09	14	110	06	6	0	MOBIL PRISM RAIN 9-14-110-6	0753	788027	10	00	000	005				508000
00	10	14	110	06	6	0	MOBIL RAINBOW NE 10-14-110-6	0753	788027	10	00	000	005			32	108000
00	11	14	110	06	6	0	MOBIL PRISM RAIN 11-14-110-6	0753	788027	10	00	000	005			32	108000
00	14	14	110	06	6	0	MOBIL RAIN 14-14-110-6	0753	788027	10	00	000	005			32	108000
00	16	14	110	06	6	0	MOBIL PRISM RAIN 16-14-110-6	0753	788027	10	00	000	005			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788027	10	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	64.0	512	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW. 9107	0753	788041	20	00	000	003				000000
00	14	09	110	06	6	0	MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			32	108200
00	05	15	110	06	6	0		0753	788041	20	00	000	003			32	108000
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108005
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	09	16	110	06	6	3	MOBIL RAIN 9-16-110-6	0753	788041	20	00	000	003				108004
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003				108205
00	14	16	110	06	6	0	MOBIL RAINBOW 14-16-110-6	0753	788041	20	00	000	003			64	108000
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			32	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108005
00	16	16	110	06	6	0	MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108005
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER B PROJ NO 1	0754	788002	10	00	000	001	8.0	40.0	256	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 7211	0754	788002	10	00	000	001				000000
00	11	25	107	09	6	2		0754	788002	10	00	000	001				108003
00	12	25	107	09	6	0		0754	788002	10	00	000	001			64	108000
02	12	25	107	09	6	0		0754	788002	10	00	000	001				108003
02	13	25	107	09	6	0		0754	788002	10	00	000	001				108003
02	13	25	107	09	6	2		0754	788002	10	00	000	001				508003
00	15	26	107	09	6	0		0754	788002	10	00	000	001			32	108000
00	16	26	107	09	6	0		0754	788002	10	00	000	001				108005
02	16	26	107	09	6	0		0754	788002	10	00	000	001			32	108000
00	01	35	107	09	6	0		0754	788002	10	00	000	001			64	108200
00	04	36	107	09	6	0		0754	788002	10	00	000	001			64	108000
00	04	36	107	09	6	2		0754	788002	10	00	000	001				508000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RICINUS CARDIUM A BLOCK NO 1	0785	176001	00	01	000	000	.0	.0		
00	01	01	00	10	1	0	CANCELLDED	0785	176001	00	01	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0785	176001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIV CH LK K & HFWY F PROJ 1	0853	516360	20	00	000	001	8.0	112.0	1472	
00	14	33	077	06	6	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516360	20	00	000	001			64	108004
00	16	33	077	06	6	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516360	20	00	000	001			64	108000
00	08	34	077	06	6	0	WINCAN ET AL SPIRITR 8-34-77-6	0853	516360	20	00	000	001			64	408000
00	14	34	077	06	6	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516360	20	00	000	001			64	108000
00	16	34	077	06	6	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516360	20	00	000	001			64	108000
00	06	03	078	06	6	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516360	20	00	000	001			64	108000
00	08	03	078	06	6	0	TRIPET ET AL SPIRITR 8-3-78-6	0853	516360	20	00	000	001			64	408000
00	14	03	078	06	6	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516360	20	00	000	001			64	108000
00	16	03	078	06	6	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516360	20	00	000	001			64	108000
00	02	04	078	06	6	0	NORCEN ET AL SPIRITR 2-4-78-6	0853	516360	20	00	000	001			64	108000
00	06	04	078	06	6	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	04	078	06	6	0	TRIPET ET AL SPIRITR 8-4-78-6	0853	516360	20	00	000	001				408000
00	14	04	078	06	6	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516360	20	00	000	001			64	108000
00	16	04	078	06	6	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	05	078	06	6	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516360	20	00	000	001			64	108004
00	08	08	078	06	6	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516360	20	00	000	001			64	408000
00	10	08	078	06	6	0	NORCEN ET AL SPIRIT RIVER 10-8	0853	516360	20	00	000	001			32	108000
00	16	08	078	06	6	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516360	20	00	000	001			32	108000
00	06	09	078	06	6	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516360	20	00	000	001			64	108000
00	14	09	078	06	6	0		0853	516360	20	00	000	001			64	308000
00	02	17	078	06	6	0	NORCEN ET AL SPIRITR 2-17-78-6	0853	516360	20	00	000	001			64	108000
00	06	17	078	06	6	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516360	20	00	000	001			64	408000
00	08	17	078	06	6	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516360	20	00	000	001				108005
00	14	17	078	06	6	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516360	20	00	000	001			64	108005
00	08	18	078	06	6	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516360	20	00	000	001			64	408000
00	16	18	078	06	6	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516360	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516360	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	031

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	472.5	7104	
00	04	06	07	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	07	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	07	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	07	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000

B06A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02	02	34	070	18	5	0		0856	744000	20	00	000	001			64	108000
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108004
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	071	18	5	0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	071	18	5	0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00	12	04	071	18	5	0	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	5	0 IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	5	0 SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	5	0 ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	5	0 SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	5	0 ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	5	0 SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	5	0 SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	5	0 ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	5	0 SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	5	0 SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	5	0 TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	5	0 SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	5	0 GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	5	0 KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	5	0 GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	5	0 GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	5	0 IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	5	2 IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	5	0 IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	5	0 IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	5	0 IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	5	0 IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	5	0 IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	5	0 GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	1	8	5	0 IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001				608000
00	12	20	07	1	8	5	0 IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	07	1	8	5	0 SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			64	108000
00	02	21	07	1	8	5	0 ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	8	5	0 ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	07	1	8	5	0 ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	07	1	8	5	0 ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	07	1	8	5	0 ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	1	8	5	0 SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	1	8	5	0 SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	1	8	5	0 IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	07	1	8	5	0 SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	1	8	5	0 IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	1	8	5	0 IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	07	1	8	5	0 SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108000
00	12	30	07	1	8	5	0 SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	07	1	8	5	0 GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	1	8	5	0 SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	07	1	8	5	0 SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	07	1	8	5	0 SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	07	1	9	5	0 IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	1	9	5	0 SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	07	1	9	5	0 BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	07	1	9	5	0 SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	07	1	9	5	0 SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1287.5	10016	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 7313	0887	744060	20	00	000	001				000000
00	02	13	066	10	50		PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108004
00	04	13	066	10	50		PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	50		PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	50		PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108000
00	10	14	066	10	50		BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108000
00	12	14	066	10	50		BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	50		MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	50		MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	50		PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	52		PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	50			0887	744060	20	00	000	001			32	308000
00	10	22	066	10	50		PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	50			0887	744060	20	00	000	001			32	308000
00	02	23	066	10	50		SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108000
00	04	23	066	10	50		BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	50		BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	50		SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108000
00	02	25	066	10	50		PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	50		PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108004
00	10	25	066	10	50		PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108000
00	12	25	066	10	50		PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	50		BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108000
00	04	26	066	10	50		SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	50		BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	50		SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	50		PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	50		PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	50		PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	50			0887	744060	20	00	000	001			32	308000
00	04	30	066	10	50		PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000
00	12	30	066	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 31 066 10 5 0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00 10 31 066 10 5 0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00 12 31 066 10 5 0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00 02 34 066 10 5 0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00 10 34 066 10 5 0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00 02 35 066 10 5 0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00 04 35 066 10 5 0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00 10 35 066 10 5 0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00 12 35 066 10 5 0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00 02 36 066 10 5 0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00 04 36 066 10 5 0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00 10 36 066 10 5 0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108000
00 12 36 066 10 5 0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00 08 24 066 11 5 0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00 16 24 066 11 5 0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00 02 25 066 11 5 0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02 06 25 066 11 5 0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00 10 25 066 11 5 0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00 12 25 066 11 5 0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00 14 25 066 11 5 0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00 02 36 066 11 5 0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00 04 36 066 11 5 0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00 10 36 066 11 5 0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00 14 36 066 11 5 0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00 02 05 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00 04 05 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108000
00 10 05 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108000
00 12 05 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00 02 06 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00 04 06 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108000
00 10 06 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00 12 06 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00 02 07 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02 04 07 067 09 5 0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00 10 07 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108004
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108000
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108000
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	08	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408005
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	067	10	5	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	067	105	0		HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	105	0		BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	105	0		AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108000
00	10	07	067	105	0		BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408005
00	12	07	067	105	0		AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108000
00	14	07	067	105	0		HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	12	08	067	105	0		B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	10	067	105	0		HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	105	0		HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	067	105	0		HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	067	105	0		HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00	06	11	067	105	0		HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				408000
00	10	11	067	105	0		HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	105	0		HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001				108004
02	12	11	067	105	0			0887	744060	20	00	000	001			64	108000
00	14	11	067	105	0		HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	105	0		LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	105	0		HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	067	105	0		LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	105	0		HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	105	0		LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	105	0		LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	105	0		LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	105	0		LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	105	0		MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	105	0		MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	105	0		HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	105	0		MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	105	0		MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	105	0		HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	067	105	0		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	105	0		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	408000
00	10	15	067	105	0		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408005
00	02	18	067	105	0		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	105	0		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	02	22	067	10	5	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	408000
00	09	22	067	10	5	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	5	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	5	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	5	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	5	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	5	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	5	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	5	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	5	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	5	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	5	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108000
00	12	24	067	10	5	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108000
00	04	25	067	10	5	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	5	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108000
00	02	26	067	10	5	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	5	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	5	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	5	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	5	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	5	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	5	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	5	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	5	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108000
00	02	35	067	10	5	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	5	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	5	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108000
00	12	35	067	10	5	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108000
00	02	01	067	11	5	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108000
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108000
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408000
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108000
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108000
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108000
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108000
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 100	0887	744060	20	00	000	100	12.5	137.5	1792	
00	04	28	066	09	5	0	WHITEHALL ASHLAND SWANH IN 4-28	0887	744060	20	00	000	100			128	408004
00	10	28	066	09	5	0	WHITEHALL ASHLAND SWANH 10-28-66-9	0887	744060	20	00	000	100			128	108000
00	04	29	066	09	5	0	HOME FPC ETAL SWANH 4-29-66-9	0887	744060	20	00	000	100			128	108000
00	10	29	066	09	5	0	HOME FPC ET AL SWAN H 10-29-66-9	0887	744060	20	00	000	100			128	108000
00	04	30	066	09	5	0	HOME FPC ET AL SWANH 4-30-66-9	0887	744060	20	00	000	100			128	108000
00	10	30	066	09	5	0	HOME FPC ET AL SWANH 10-30-66-9	0887	744060	20	00	000	100			128	408000
00	04	31	066	09	5	0	HOME FPC ET AL SWANH 4-31-66-9	0887	744060	20	00	000	100			128	108000
00	10	31	066	09	5	0	HOME FPC ET AL SWANH 10-31-66-9	0887	744060	20	00	000	100			128	108000
00	04	32	066	09	5	0	HOME FPC ET AL SWAN HILLS 4-32-66-9	0887	744060	20	00	000	100			128	108000
00	14	32	066	09	5	0	HOME FPC ET AL SWANH 14-32-66-9	0887	744060	20	00	000	100			128	108000
00	04	33	066	09	5	0	DENISON SWAN H 4-33-66-9	0887	744060	20	00	000	100			128	408000
00	10	33	066	09	5	0	DENISON SWANH 10-33-66-9	0887	744060	20	00	000	100			128	408000
00	04	34	066	09	5	0	HOME FPC ETAL SWAN HILLS 4-34-66-9	0887	744060	20	00	000	100			64	108000
00	12	34	066	09	5	0	HOME FPC ET AL SWANH 12-34-66-9	0887	744060	20	00	000	100			64	108000
00	04	04	067	09	5	0	NUMAC SWANH 4-4-67-9	0887	744060	20	00	000	100			128	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LAKE KEG RIVER A PROJ 65	0917	789001	20	00	000	065	8.0	16.0	192	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93055	0917	789001	20	00	000	065				000000
00	10	29	08	10	95	2		0917	789001	20	00	000	065			32	108000
00	12	29	08	10	95	0		0917	789001	20	00	000	065			32	408000
00	13	29	08	10	95	0		0917	789001	20	00	000	065			32	108004
00	16	29	08	10	95	0		0917	789001	20	00	000	065			32	308000
00	02	32	08	10	95	2		0917	789001	20	00	000	065			32	108000
00	08	32	08	10	95	0		0917	789001	20	00	000	065			32	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	20	00	000	065

EFFECTIVE DATE	OPER NO
01 JUN 1993	086

EFFECTIVE DATE	OPER NO
01 JUN 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	208.0	832	
00	09	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	03	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	16	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	11	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	12	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	13	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	14	11	075	09	62			0920	190009	20	00	000	034			16	108000
00	15	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	03	12	075	09	60			0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 JUN 1993	NL2

EFFECTIVE DATE	OPER NO
01 JUN 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 JUN 1993	NL2

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER CCC PROJECT NO 1	0926	788103	20	00	000	001	8.0	ABD05	64	
00	01	07	115	05	6	0		0926	788103	20	00	000	001				408000
02	01	07	115	05	6	0		0926	788103	20	00	000	001			64	108205

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788103	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	007

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WOOD RIVER D-2E PROJECT NO 1	0988	696005	20	00	000	001	8.0	32.0	256	
00	13	16	04	22	3	4	0	0988	696005	20	00	000	001			32	408200
00	16	17	04	22	3	4	0	0988	696005	20	00	000	001			32	108000
02	16	20	04	22	3	4	0	0988	696005	20	00	000	001			64	108000
00	04	21	04	22	3	4	0	0988	696005	20	00	000	001			32	108000
00	06	21	04	22	3	4	0	0988	696005	20	00	000	001			32	108004
00	13	21	04	22	3	4	0	0988	696005	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0988	696005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	006

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	300.0	1280	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	001	000				000000
00	16	20	087	07	60		AMOCO WORSLEY 16-20-87-7	0991	508002	00	01	001	000			64	107000
00	06	21	087	07	60		AMOCO WORSLEY 6-21-87-7	0991	508002	00	01	002	000			64	107000
00	08	21	087	07	60		AMOCO WORSLEY 8-21-87-7	0991	508002	00	01	003	000			64	107000
00	14	21	087	07	60		AMOCO WORSLEY14-21-87-7	0991	508002	00	01	004	000			64	107000
00	16	21	087	07	60		AMOCO WORSLEY 16-21-87-7	0991	508002	00	01	005	000			64	107000
00	14	22	087	07	60		AMOCO WORSLEY 14-22-87-7	0991	508002	00	01	006	000			64	107000
00	02	28	087	07	60			0991	508002	00	01	008	000				107000
00	06	28	087	07	60		AMOCO WORLSEY 6-28-87-7	0991	508002	00	01	007	000			64	107000
00	08	28	087	07	60		AMOCO WORLSEY 8-28-87-7	0991	508002	00	01	008	000			64	107000
00	14	28	087	07	60		AMOCO WORLSEY 14-28-87-7	0991	508002	00	01	009	000			64	107000
00	16	28	087	07	60		AMOCO WORLSEY 16-28-87-7	0991	508002	00	01	010	000			64	107000
00	06	29	087	07	60		AMOCO WORLSEY 6-29-87-7	0991	508002	00	01	011	000			64	107000
00	08	29	087	07	60		AMOCO WORLSEY 8-29-87-7	0991	508002	00	01	012	000			64	107000
00	14	29	087	07	60		AMOCO WORLSEY 14-29-87-7	0991	508002	00	01	013	000			64	107004
00	16	29	087	07	60		AMOCO WORLSEY16-29-87-7	0991	508002	00	01	014	000			64	107000
00	06	32	087	07	60		AMOCO WORLSEY 6-32-87-7	0991	508002	00	01	015	000			64	107000
00	08	32	087	07	60		AMOCO WORLSEY 8-32-87-7	0991	508002	00	01	016	000			64	107000
00	04	33	087	07	62		AMOCO WORLSEY4-33-87-7	0991	508002	00	01	017	000			64	107200
00	08	33	087	07	60		AMOCO WORLSEY 8-33-87-7	0991	508002	00	01	018	000			64	107000
00	14	33	087	07	60		AMOCO WORLSEY14-33-87-7	0991	508002	00	01	019	000			64	107000
00	16	33	087	07	60		AMOCO WORLSEY16-33-87-7	0991	508002	00	01	020	000			64	107000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	20	00	000	001	8.0	40.0	256	
00	01	01	001	01	1	0	SPG IN ACC.MISC. 91102/92129/93109	0997	788238	20	00	000	001				000000
00	02	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	04	20	117	05	6	2	(SURF.LOC.13-20-117-5)	0997	788238	20	00	000	001			32	108000
00	05	20	117	05	6	0		0997	788238	20	00	000	001				108005
00	06	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	08	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	10	20	117	05	6	0	(SURF.LOC. 7-20-117-5)	0997	788238	20	00	000	001			32	108000
00	11	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	13	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	15	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	16	20	117	05	6	0		0997	788238	20	00	000	001				408000
00	16	20	117	05	6	2		0997	788238	20	00	000	001				108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	L27

EFFECTIVE DATE	OPER NO
01 JUN 1993	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 3	0212	276005	20	00	000	003	8.0	64.0	112	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93121	0212	276005	20	00	000	003				000000
B0	02	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
00	02	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	03	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
00	03	19	042	02	4	0		0212	276005	20	00	000	003			8	408010
A0	04	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
00	04	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	05	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
00	05	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	06	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
B0	06	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
D0	07	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
00	07	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	08	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
00	08	19	042	02	4	0		0212	276005	20	00	000	003			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1993	AB7

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	72.0	240	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MSIC. 92287	0430	250002	20	00	000	008				000000
00	12	19	01	2	13	4 0	OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			16	408015
00	13	19	01	2	13	4 0	OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008				108015
02	13	19	01	2	13	4 0	OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			16	108010
00	14	19	01	2	13	4 0		0430	250002	20	00	000	008			16	308010
00	04	30	01	2	13	4 0	OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			16	408010
00	05	30	01	2	13	4 0		0430	250002	20	00	000	008				308010
02	05	30	01	2	13	4 0	OAK 89 ET AL GRDFKS 5-30-12-13	0430	250002	20	00	000	008			16	108010
B0	12	30	01	2	13	4 0	OAK ET AL GRDFKS 12B-30-12-13	0430	250002	20	00	000	008			16	108010
00	09	24	01	2	14	4 0	OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			16	108010
00	16	24	01	2	14	4 0	OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			16	108015
00	01	25	01	2	14	4 2	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008				108014
02	01	25	01	2	14	4 0	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			16	108010
00	02	25	01	2	14	4 0		0430	250002	20	00	000	008			16	308010
02	07	25	01	2	14	4 0	OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			16	408010
00	08	25	01	2	14	4 0	OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			16	108010
03	08	25	01	2	14	4 3	(SURF.LOC. 16-25-12-14)	0430	250002	20	00	000	008			16	108010
00	09	25	01	2	14	4 0	OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			16	108010
00	10	25	01	2	14	4 0	OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			16	108210
00	16	25	01	2	14	4 0	OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	01	2	14	4 0	OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008				108015

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN D PROJECT NO 26	0430	310004	20	00	000	026	8.0	184.0	896	
00	08	20	01	13	4	0	ASHLAND ET AL GRDFKS 8-20-11-13	0430	310004	20	00	000	026			32	108014
00	09	20	01	13	4	0	DOME ET AL GRAND FORKS 9-20-11-13	0430	310004	20	00	000	026			32	108010
00	15	20	01	13	4	0	DOME GRAND FORKS 15-20-11-13	0430	310004	20	00	000	026				108013
00	16	20	01	13	4	0	WESTCOAST ET AL GRDFKS 16-20-11-13	0430	310004	20	00	000	026			32	108010
00	04	21	01	13	4	0	ASHLAND GRAND FORKS 4-21-11-13	0430	310004	20	00	000	026			32	408010
00	05	21	01	13	4	0	ASHLAND GRAND FORKS 5-21-11-13	0430	310004	20	00	000	026			32	408214
00	12	21	01	13	4	0	ASHLAND GRAND FORKS 12-21-11-13	0430	310004	20	00	000	026			32	108010
00	13	21	01	13	4	0	ASHLAND GRAND FORKS 13-21-11-13	0430	310004	20	00	000	026			32	108210
00	04	28	01	13	4	0	ASHLAND GRAND FORKS 4-28-11-13	0430	310004	20	00	000	026			32	108010
00	05	28	01	13	4	0	DOME GRAND FORKS 5-28-11-13	0430	310004	20	00	000	026			32	108010
00	06	28	01	13	4	0	ASHLAND GRAND FORKS 6-28-11-13	0430	310004	20	00	000	026				108010
02	06	28	01	13	4	0	AMOCO ET AL GRAND FORKS 2/6-28	0430	310004	20	00	000	026				108014
00	12	28	01	13	4	0	ASHLAND GRAND FORKS 12-28-11-13	0430	310004	20	00	000	026			32	108010
00	01	29	01	13	4	0	ASHLAND ET AL GRD FKS 1-29-11-13	0430	310004	20	00	000	026				108013
00	02	29	01	13	4	0	ASHLAND GRAND FORKS 2-29-11-13	0430	310004	20	00	000	026			32	108010
00	03	29	01	13	4	0	DOME ET AL GRAND FORKS 3-29-11-13	0430	310004	20	00	000	026			32	108010
00	06	29	01	13	4	0	ASHLAND GRAND FORKS 6-29-11-13	0430	310004	20	00	000	026			32	108010
00	07	29	01	13	4	0	DOME ET AL GRAND FORKS 7-29-11-13	0430	310004	20	00	000	026				108013
00	08	29	01	13	4	0	ASHLAND GRAND FORKS 8-29-11-13	0430	310004	20	00	000	026			32	408010
00	09	29	01	13	4	0	DOME ET AL GRAND FORKS 9-29-11-13	0430	310004	20	00	000	026				108013
00	10	29	01	13	4	0	ASHLAND GRAND FORKS 10-29-11-13	0430	310004	20	00	000	026			32	108010
00	11	29	01	13	4	0	DOME ET AL GRAND FORKS 11-29-11-13	0430	310004	20	00	000	026			32	408010
00	13	29	01	13	4	0	DOME ASHLAND GRAND FORKS 13-29	0430	310004	20	00	000	026			32	108010
00	14	29	01	13	4	0	ASHLAND GRAND FORKS 14-29-11-13	0430	310004	20	00	000	026				408010
00	16	29	01	13	4	0	GRIDOIL GRAND FORKS 16-29-11-13	0430	310004	20	00	000	026			32	108010
00	08	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 8-31-11-13	0430	310004	20	00	000	026			32	108010
00	09	31	01	13	4	0	KAISER ET AL GRAND FORKS 9-31-11-13	0430	310004	20	00	000	026				108014
02	09	31	01	13	4	0		0430	310004	20	00	000	026			32	108010
00	14	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 14-31	0430	310004	20	00	000	026			32	408010
00	16	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 16-31	0430	310004	20	00	000	026			32	108010
00	03	32	01	13	4	0	DOME ET AL GRAND FORKS 3-32-11-13	0430	310004	20	00	000	026				108013
00	04	32	01	13	4	0	ASHLAND GRAND FORKS 4-32-11-13	0430	310004	20	00	000	026			32	108010
00	05	32	01	13	4	0	KAISER ET AL GRAND FORKS 5-32-11-13	0430	310004	20	00	000	026			32	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO.
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	32	011	13	4	0		0430	310004	20	00	000	026			32	108010
00	12	32	011	13	4	0	ASHLAND GRAND FORKS 12-32-11-13	0430	310004	20	00	000	026				108014
00	01	06	012	13	4	0	KAISER ET AL GRD FKS 1-6-12-13	0430	310004	20	00	000	026				108013
00	02	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 2-6-12-13	0430	310004	20	00	000	026			32	108010
00	06	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 6-6-12-13	0430	310004	20	00	000	026			32	108010
00	07	06	012	13	4	0	ASHLAND ET AL GRD FKS 7-6-12-13	0430	310004	20	00	000	026				108013
00	08	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 8-6-12-13	0430	310004	20	00	000	026			32	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	616.0	180	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	14	2		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	14	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	14	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	04	28	04	10	14	0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	05	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	14	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	10	14	0	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	14	2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	14	2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	14	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	10	14	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	10	14	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	10	14	0	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	01	29	04	10	14	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	10	14	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	14	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	02	29	04	10	14	0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	10	14	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	02	29	04	10	14	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	14	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	03	29	04	10	14	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
C0	03	29	04	10	14	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
C	4	03	29	04	10	14	0	0457	322001	20	00	000	002				108010
D	0	03	29	04	10	14	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D	2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
0	0	3	29	04	10	14	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
A	0	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B	0	04	29	04	10	14	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C	0	04	29	04	10	14	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C	2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D	0	04	29	04	10	14	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D	2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
0	0	04	29	04	10	14	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			2	108010
A	0	05	29	04	10	14	0	(SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B	0	05	29	04	10	14	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C	0	05	29	04	10	14	0		0457	322001	20	00	000	002			4	608010
D	0	05	29	04	10	14	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D	2	05	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
0	0	05	29	04	10	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A	0	06	29	04	10	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B	0	06	29	04	10	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			2	108010
B	2	06	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D	0	06	29	04	10	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D	2	06	29	04	10	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D	3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
0	0	06	29	04	10	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
0	2	06	29	04	10	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	0	07	29	04	10	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	07	29	04	10	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B	2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B	3	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
C	0	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C	2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
D	0	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D	2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
0	0	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	08	29	04	1	0	4	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	08	29	04	1	0	4		0457	322001	20	00	000	002			2	108010
B0	08	29	04	1	0	4	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	1	0	4	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	1	0	4		0457	322001	20	00	000	002				108010
C0	08	29	04	1	0	4	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	08	29	04	1	0	4		0457	322001	20	00	000	002				108010
D0	08	29	04	1	0	4	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	1	0	4		0457	322001	20	00	000	002			2	108010
00	08	29	04	1	0	4	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B0	10	29	04	1	0	4		0457	322001	20	00	000	002			2	108010
00	10	29	04	1	0	4	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	1	0	4		0457	322001	20	00	000	002			2	108010
A0	11	29	04	1	0	4		0457	322001	20	00	000	002			2	108010
00	11	29	04	1	0	4	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
02	11	29	04	1	0	4	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	1	0	4	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	1	0	4	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	1	0	4	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	011

EFFECTIVE DATE	OPER NO
01 JUN 1993	R61

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JENNER UPPER MANNVILLE E PROJ NO 2	0500	250005	20	00	000	002	8.0	40.0	192	
00	02	23	020	09	4	0		0500	250005	20	00	000	002			32	108010
00	04	23	020	09	4	0		0500	250005	20	00	000	002			32	108014
00	06	23	020	09	4	0		0500	250005	20	00	000	002			32	108010
00	08	23	020	09	4	0		0500	250005	20	00	000	002			32	108010
00	10	23	020	09	4	0		0500	250005	20	00	000	002			32	108010
02	16	23	020	09	4	0		0500	250005	20	00	000	002			32	108010
02	16	23	020	09	4	2		0500	250005	20	00	000	002				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0500	250005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1993	R61

EFFECTIVE DATE	OPER NO
01 JUN 1993	040

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	72.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92274	0560	250009	20	00	000	001				000000
00	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
02	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
00	01	32	014	18	4	0		0560	250009	20	00	000	001			32	108010
00	06	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	07	32	014	18	4	0		0560	250009	20	00	000	001				108013
00	08	32	014	18	4	0		0560	250009	20	00	000	001			32	108010
00	10	32	014	18	4	0		0560	250009	20	00	000	001				108214
02	10	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	11	32	014	18	4	0		0560	250009	20	00	000	001			16	108210
00	12	32	014	18	4	0		0560	250009	20	00	000	001				408010
02	12	32	014	18	4	0		0560	250009	20	00	000	001			16	108010
00	13	32	014	18	4	0		0560	250009	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	040

EFFECTIVE DATE	OPER NO
01 JUN 1993	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 4	0750	294015	20	00	000	004	8.0	144.0	176	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 9005	0750	294015	20	00	000	004				000000
A0	01	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	01	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
A0	02	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
D0	02	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	02	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
02	02	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	03	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
B0	03	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
D0	03	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	03	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	04	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
D0	04	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	04	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	04	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
A0	05	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
B0	05	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	05	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	05	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
C0	06	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
D0	06	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	06	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	06	24	04	00	34	0		0750	294015	20	00	000	004			4	108210
00	07	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	07	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	11	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
D0	11	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
00	11	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
02	11	24	04	00	34	0		0750	294015	20	00	000	004			4	108010
A0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
B0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	308010
C0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	408010
D0	12	24	04	00	34	0		0750	294015	20	00	000	004			4	308010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUN 1993	DF3

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	3	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
C	01	3	24	04	00	3	4 0	0750	294015	20	00	000	004			4	408010
D	01	3	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
0	01	3	24	04	00	3	4 0	0750	294015	20	00	000	004			4	108010
A	01	4	24	04	00	3	4 0	0750	294015	20	00	000	004			4	108010
B	01	4	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
D	01	4	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
0	01	4	24	04	00	3	4 0	0750	294015	20	00	000	004			4	108010
A	01	5	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
B	01	5	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
D	01	5	24	04	00	3	4 0	0750	294015	20	00	000	004			4	308010
0	21	5	24	04	00	3	4 0	0750	294015	20	00	000	004			4	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUN 1993	DF3

EFFECTIVE DATE	OPER NO
01 JUN 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 5	0750	294015	20	00	000	005	8.0	200.0	176	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92204	0750	294015	20	00	000	005				000000
A0	01	13	04	00	3	40	PCP PROVOST 1A-13-40-3	0750	294015	20	00	000	005			4	108010
B0	01	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
D0	01	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	01	13	04	00	3	40	PCP PROVOST 1-13-40-3	0750	294015	20	00	000	005			4	108010
A0	02	13	04	00	3	40	PCP PROVOST 2A-13-40-3	0750	294015	20	00	000	005			8	108010
C0	02	13	04	00	3	40		0750	294015	20	00	000	005				108013
00	02	13	04	00	3	40	PCP PROVOST 2-13-40-3	0750	294015	20	00	000	005			8	108010
D0	06	13	04	00	3	42	PCP PROVOST 6D-13-40-3	0750	294015	20	00	000	005			8	108010
02	06	13	04	00	3	40	PCP PROVOST 6-13-40-3	0750	294015	20	00	000	005			8	108010
A0	07	13	04	00	3	40	PCP PROVOST 7A-13-40-3	0750	294015	20	00	000	005			4	108010
D0	07	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	07	13	04	00	3	40	PCP PROVOST 7-13-40-3	0750	294015	20	00	000	005			8	108010
A0	08	13	04	00	3	42	PCP PROVOST 8A-13-40-3	0750	294015	20	00	000	005			8	108010
00	08	13	04	00	3	40	PCP PROVOST 8-13-40-3	0750	294015	20	00	000	005			8	408010
00	09	13	04	00	3	40	PCP PROVOST 9-13-40-3	0750	294015	20	00	000	005			8	108010
A0	10	13	04	00	3	40	PCP PROVOST 10A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	10	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	10	13	04	00	3	40	PCP PROVOST 10-13-40-3	0750	294015	20	00	000	005			4	108010
A0	11	13	04	00	3	40	PCP PROVOST 11A-13-40-3	0750	294015	20	00	000	005			8	108010
00	11	13	04	00	3	40	PCP PROVOST 11-13-40-3	0750	294015	20	00	000	005			8	108010
A0	12	13	04	00	3	40		0750	294015	20	00	000	005			8	308010
00	12	13	04	00	3	40	PCP PROVOST 12-13-40-3	0750	294015	20	00	000	005				408010
00	13	13	04	00	3	40	PCP PROVOST 13-13-40-3	0750	294015	20	00	000	005			8	108010
A0	14	13	04	00	3	40	PCP PROVOST 14A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	14	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	14	13	04	00	3	40	PCP PROVOST 14-13-40-3	0750	294015	20	00	000	005			4	108010
A0	15	13	04	00	3	40	PCP PROVOST 15A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	15	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	15	13	04	00	3	40	PCP PROVOST 15-13-40-3	0750	294015	20	00	000	005			4	108010
00	16	13	04	00	3	40	PCP PROVOST 16C-13-40-3	0750	294015	20	00	000	005			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1993	026

EFFECTIVE DATE	OPER NO
01 JUN 1993	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	20.0	100.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.93035	0778	248038	00	01	000	000				000000
00	02	01	013	19	4	0		0778	248038	00	01	001	000			64	107010
00	03	01	013	19	4	0		0778	248038	00	01	002	000				107010
00	06	01	013	19	4	0		0778	248038	00	01	002	000			64	107010
00	10	01	013	19	4	0		0778	248038	00	01	003	000			64	107010
00	14	01	013	19	4	0		0778	248038	00	01	004	000			64	107010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUN 1993	DH7

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	240.0	784	
00	01	01	001	01	10		SPACING IN ACC. WITH MISC 8901B	0836	250003	20	00	000	001				000000
00	13	30	027	01	40		BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	027	01	40		BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
B0	02	31	027	01	40		BP ET AL SIBBALD 2B-31-27-1	0836	250003	20	00	000	001			8	108010
00	02	31	027	01	40		CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			8	108010
00	03	31	027	01	40		BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	408010
00	04	31	027	01	40		CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	027	02	40		BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	027	02	40		PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	027	02	40			0836	250003	20	00	000	001			16	308010
00	12	23	027	02	40		PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
A0	13	23	027	02	40		BP ET AL SIBBALD 13A-23-27-2	0836	250003	20	00	000	001				408014
00	13	23	027	02	40		BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	027	02	40		PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	027	02	40		PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	027	02	40		PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			8	108010
02	16	23	027	02	40		BP ET AL SIBBALD 16A-23-27-2	0836	250003	20	00	000	001			8	108014
00	10	24	027	02	40		PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	027	02	40			0836	250003	20	00	000	001			16	308010
00	12	24	027	02	40		PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	027	02	40		PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	027	02	40		PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			8	108010
02	14	24	027	02	40		BP ET AL SIBBALD 14C-24-27-2	0836	250003	20	00	000	001			8	108010
00	15	24	027	02	40		PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	027	02	40		PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	027	02	40		BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	027	02	40		BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	027	02	40		BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	027	02	40		BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	027	02	40		BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	027	02	40		BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	408010
02	06	25	027	02	40		BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001				108013
00	07	25	027	02	40		BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	08	25	027	02	4	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	027	02	4	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001				408010
02	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	108010
A0	11	25	027	02	4	0	BP ET AL SIBBALD 11A-25-27-2	0836	250003	20	00	000	001			8	108010
02	11	25	027	02	4	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			8	108010
00	12	25	027	02	4	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	14	25	027	02	4	0	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	027	02	4	0	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	027	02	4	0	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	027	02	4	0	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	027	02	4	0	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	027	02	4	0	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	408010
00	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
02	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001				108013
00	05	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	06	26	027	02	4	0	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
B0	07	26	027	02	4	0	BP ET AL SIBBALD 7B-26-27-2	0836	250003	20	00	000	001			8	108010
00	07	26	027	02	4	0	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			8	108010
C0	08	26	027	02	4	0	BP ET AL SIBBALD 8C-26-27-2	0836	250003	20	00	000	001			8	108010
00	08	26	027	02	4	0	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			8	108010
00	09	26	027	02	4	0	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	027	02	4	0	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	01	36	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	02	36	027	02	4	0	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	039

EFFECTIVE DATE	OPER NO
01 JUN 1993	H86

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	20	00	000	012	8.0	80.0	352	
00	14	08	01	16	4	0	COSEKA ET AL TABERN 14-8-11-16	0894	300003	20	00	000	012			64	108010
00	15	08	01	16	4	0	COSEKA ET AL TABER N 15-8-11-16	0894	300003	20	00	000	012			16	608010
03	16	08	01	16	4	0	COSEKA ET AL TABER N 16-8-11-16	0894	300003	20	00	000	012			16	108010
00	13	09	01	16	4	0	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	20	00	000	012			16	408010
00	14	09	01	16	4	0	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	20	00	000	012				608010
00	03	16	01	16	4	0	COSEKA ET AL TABERN 3-16-11-16	0894	300003	20	00	000	012				408010
00	04	16	01	16	4	0	COSEKA ET AL TABERN 4-16-11-16	0894	300003	20	00	000	012			16	108210
00	01	17	01	16	4	0	COSEKA ET AL TABERN 1-17-11-16	0894	300003	20	00	000	012			16	108210
00	02	17	01	16	4	0	COSEKA ET AL TABERN 2-17-11-16	0894	300003	20	00	000	012			16	108010
00	04	17	01	16	4	0	COSEKA ET AL TABERN 4-17-11-16	0894	300003	20	00	000	012				108013
00	06	17	01	16	4	0	COSEKA ET AL TABERN 6-17-11-16	0894	300003	20	00	000	012			64	108010
00	07	17	01	16	4	0		0894	300003	20	00	000	012			16	108010
00	08	17	01	16	4	0	COSEKA ET AL TABERN 8-17-11-16	0894	300003	20	00	000	012			16	108014
00	09	17	01	16	4	2	COSEKA ET AL TABER N 9-17-11-16	0894	300003	20	00	000	012			16	108010
00	10	17	01	16	4	0	COSEKA ET AL TABERN 10-17-11-16	0894	300003	20	00	000	012			16	108010
00	11	17	01	16	4	0		0894	300003	20	00	000	012			16	308010
00	12	17	01	16	4	0		0894	300003	20	00	000	012			16	308010
00	13	17	01	16	4	0		0894	300003	20	00	000	012			16	308010
00	14	17	01	16	4	0	COSEKA ET AL TABERN 14-17-11-16	0894	300003	20	00	000	012			16	108010
00	16	18	01	16	4	0	COSEKA ET AL TABERN 16-18-11-16	0894	300003	20	00	000	012				608010
02	16	18	01	16	4	0	COSEKA ET AL TABERN 16-18GS-11-16	0894	300003	20	00	000	012				108014

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JUN 1993	H86

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	224.0	912	
00	05	17	007	16	4	0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	007	16	4	0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	007	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	007	16	4	0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	007	16	4	0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	007	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	007	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	007	16	4	0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	007	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108010
00	06	18	007	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	007	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	007	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	007	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	007	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	007	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	007	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108015
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108015

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108010
00	05	20	007	16	4	0	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	007	16	4	0	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608015
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	007	16	4	0		0895	248001	20	00	000	001			16	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	060

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	1920.0	2536	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	04	70	9	0	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	04	70	9	0	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	04	70	9	0	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	04	70	9	0	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	04	70	9	0	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	04	70	9	0	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	04	70	9	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	04	70	9	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	04	70	9	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	04	70	9	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	04	80	8	0	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	04	80	8	0	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	05	06	04	80	8	0	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	05	06	04	80	8	0	PACIFIC KINSELLA 5D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	12	06	04	80	8	0	PACIFIC KINSELLA 12B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	12	06	04	80	8	0	PACIFIC KINSELLA 12D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	13	06	04	80	8	0	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	13	06	04	80	8	0	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
D0	04	07	04	80	8	0	PACIFIC KINSELLA 4D-7-48-8	0923	278002	20	00	000	001			8	108010
00	04	07	04	80	8	0	PCI KINSELLA 4B-7-48-8	0923	278002	20	00	000	001			8	108010
B0	05	07	04	80	8	0	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	04	80	8	0	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	11	07	04	80	8	0	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	04	80	8	0	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	04	80	8	0	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	04	80	8	0	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	04	80	8	0	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	04	80	8	0	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	04	80	8	0	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	04	80	8	0	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	15	07	04	80	8	0	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	15	07	04	80	8	0	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
B	0	1	18	04	8	0	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	1	18	04	8	0	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	2	18	04	8	0	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D	2	0	18	04	8	0	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	3	18	04	8	0	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	3	18	04	8	0	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	4	18	04	8	0	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	4	18	04	8	0	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	5	18	04	8	0	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	5	18	04	8	0	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	6	18	04	8	0	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	6	18	04	8	0	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	7	18	04	8	0	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	7	18	04	8	0	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	8	18	04	8	0	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	8	18	04	8	0	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	9	18	04	8	0	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	0	9	18	04	8	0	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	0	18	04	8	0	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	0	18	04	8	0	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			4	108010
D	2	1	18	04	8	0		0923	278002	20	00	000	001			4	108010
B	1	1	18	04	8	0	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	1	18	04	8	0	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	2	18	04	8	0	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	2	18	04	8	0	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	3	18	04	8	0	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	3	18	04	8	0	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	4	18	04	8	0	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	4	18	04	8	0	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	1	5	18	04	8	0	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	1	5	18	04	8	0	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			4	108010
A	1	6	18	04	8	0		0923	278002	20	00	000	001			4	108010
B	1	6	18	04	8	0	PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	1	6	18	04	8	0	PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	1	19	04	8	0	PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D001190480840	PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B002190480840	PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D002190480840	PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
B003190480840	PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D003190480840	PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			8	108010
B004190480840	PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D004190480840	PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			8	108010
B005190480840	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D005190480840	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B006190480840	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D006190480840	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B007190480840	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D007190480840	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B008190480840	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D008190480840	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B010190480840	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B011190480840	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D011190480840	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B012190480840	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D012190480840	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B013190480840	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B014190480840	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B002200480840	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			8	108010
B003200480840	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408010
D003200480840	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B004200480840	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108010
D004200480840	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B005200480840	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B006200480840	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B001010480940	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D001010480940	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108010
B002010480940	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D002010480940	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108010
B003010480940	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D003010480940	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D004010480940	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
D005010480940	PACIFIC PCP KINSELLA 5D-1-48-9	0923	278002	20	00	000	001			8	108010
B006010480940	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108010
D006010480940	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			4	108010
D206010480940		0923	278002	20	00	000	001			4	108010
B007010480940	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D007010480940	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108010
B008010480940	PACIFIC PCP KINSELLA 8B-1-48-9	0923	278002	20	00	000	001			4	108010
B208010480940		0923	278002	20	00	000	001			4	108010
D008010480940	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108010
B009010480940	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
D009010480940	PACIFIC PCP KINSELLA 9D-1-48-9	0923	278002	20	00	000	001			8	108010
B010010480940	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D010010480940	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B011010480940	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D011010480940	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B012010480940	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D012010480940	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B013010480940	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D013010480940	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B014010480940	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D014010480940	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B015010480940	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D015010480940	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B016010480940	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108010
D016010480940	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B009020480940	PACIFIC KINSELLA 9B-2-48-9	0923	278002	20	00	000	001			8	108010
D009020480940		0923	278002	20	00	000	001			8	308010
B010020480940	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D010020480940	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B015020480940	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D015020480940	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B016020480940		0923	278002	20	00	000	001			8	308010
D016020480940		0923	278002	20	00	000	001			8	308010
B001110480940	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	1	1	04	8	09	40 PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	0	2	1	04	8	09	40 PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	2	1	04	8	09	40 PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	6	1	04	8	09	40 PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	7	1	04	8	09	40 PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	1	04	8	09	40 PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	1	04	8	09	40 PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	1	04	8	09	40 PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	9	1	04	8	09	40 PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	1	04	8	09	40 PACIFIC KINSELLA 9D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	1	04	8	09	40 PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	1	04	8	09	40 PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	11	1	04	8	09	40 PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	0	14	1	04	8	09	40 PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	1	04	8	09	40 PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	15	1	04	8	09	40 PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	408010
B	0	16	1	04	8	09	40 PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	1	04	8	09	40 PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	1	2	04	8	09 40 PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	1	2	04	8	09 40 PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	02	1	2	04	8	09 40 PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
0	0	02	1	2	04	8	09 40 PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	1	2	04	8	09 40 PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	1	2	04	8	09 40 PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	1	2	04	8	09 40 PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	04	1	2	04	8	09 40 PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	05	1	2	04	8	09 40 PACIFIC KINSELLA 5B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	05	1	2	04	8	09 40 PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	1	2	04	8	09 40 PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	06	1	2	04	8	09 40 PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	0	07	1	2	04	8	09 40 PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	1	2	04	8	09 40 PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	1	2	04	8	09 40 PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	1	2	04	8	09 40 PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	1	2	04	8	09 40 PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
D009	12	04	80	9	4	0	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B010	12	04	80	9	4	0	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D010	12	04	80	9	4	0	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B011	12	04	80	9	4	0	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D011	12	04	80	9	4	0	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A012	12	04	80	9	4	0	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B012	12	04	80	9	4	0	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B013	12	04	80	9	4	0	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D013	12	04	80	9	4	0	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B014	12	04	80	9	4	0	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D014	12	04	80	9	4	0	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B015	12	04	80	9	4	0	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D015	12	04	80	9	4	0	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B016	12	04	80	9	4	0	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D016	12	04	80	9	4	0	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B001	13	04	80	9	4	0	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D001	13	04	80	9	4	0	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B002	13	04	80	9	4	0	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
B202	13	04	80	9	4	0	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D002	13	04	80	9	4	0	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B003	13	04	80	9	4	0	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D003	13	04	80	9	4	0	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S003	13	04	80	9	4	0	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B004	13	04	80	9	4	0	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D004	13	04	80	9	4	0	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D204	13	04	80	9	4	0	PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
B005	13	04	80	9	4	0	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D005	13	04	80	9	4	0	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B006	13	04	80	9	4	0	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B206	13	04	80	9	4	0	PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D006	13	04	80	9	4	0	PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B007	13	04	80	9	4	0	PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D007	13	04	80	9	4	0	PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B008	13	04	80	9	4	0	PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D008	13	04	80	9	4	0	PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
B009 13 04 80 9 4 0	PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D009 13 04 80 9 4 0	PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B010 13 04 80 9 4 0	PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D010 13 04 80 9 4 0	PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B011 13 04 80 9 4 0	PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D011 13 04 80 9 4 0	PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B012 13 04 80 9 4 0	PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B212 13 04 80 9 4 0	PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D012 13 04 80 9 4 0	PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			4	108010
D212 13 04 80 9 4 0		0923	278002	20	00	000	001			4	108010
W012 13 04 80 9 4 0	PCI ET AL KINSELLA 5C-13-48-9	0923	278002	20	00	000	001			4	108010
B013 13 04 80 9 4 0	PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D013 13 04 80 9 4 0	PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B014 13 04 80 9 4 0	PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D014 13 04 80 9 4 0	PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B015 13 04 80 9 4 0	PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D015 13 04 80 9 4 0	PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B016 13 04 80 9 4 0	PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D016 13 04 80 9 4 0	PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B001 14 04 80 9 4 0	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D001 14 04 80 9 4 0	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B202 14 04 80 9 4 0	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D002 14 04 80 9 4 0	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			4	108010
D202 14 04 80 9 4 0		0923	278002	20	00	000	001			4	108010
B003 14 04 80 9 4 0	PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D003 14 04 80 9 4 0	PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B004 14 04 80 9 4 0	PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D004 14 04 80 9 4 0	PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B005 14 04 80 9 4 0	PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D005 14 04 80 9 4 0	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B006 14 04 80 9 4 0	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D006 14 04 80 9 4 0	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B007 14 04 80 9 4 0	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D007 14 04 80 9 4 0	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B008 14 04 80 9 4 0	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	8	14	04	8	09	40 PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	14	04	8	09	40 PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	14	04	8	09	40 PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	14	04	8	09	40 PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	14	04	8	09	40 PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
A	01	1	14	04	8	09	40	0923	278002	20	00	000	001			4	108010
B	01	1	14	04	8	09	40 PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	14	04	8	09	40 PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			4	108010
B	01	2	14	04	8	09	40 PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	2	14	04	8	09	40 PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	3	14	04	8	09	40 PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	14	04	8	09	40 PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	4	14	04	8	09	40 PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	4	14	04	8	09	40 PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	5	14	04	8	09	40 PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	01	5	14	04	8	09	40 PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	6	14	04	8	09	40 PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	14	04	8	09	40 PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	9	15	04	8	09	40 PACIFIC PCP KINSELLA 9D-15-48-9	0923	278002	20	00	000	001			8	108010
D	01	5	15	04	8	09	40 PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	01	6	15	04	8	09	40 PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	15	04	8	09	40 PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	23	04	8	09	40 PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	1	23	04	8	09	40 PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	2	23	04	8	09	40 PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	2	23	04	8	09	40 PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	3	23	04	8	09	40 PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	23	04	8	09	40 PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	4	23	04	8	09	40 PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	23	04	8	09	40 PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	5	23	04	8	09	40 PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			4	108010
C	00	5	23	04	8	09	40	0923	278002	20	00	000	001			4	108010
D	00	5	23	04	8	09	40 PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	23	04	8	09	40 PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	6	23	04	8	09	40 PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	7	23	04	8	09	40 PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	23	04	8	09	40 PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	23	04	8	09	40 PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	23	04	8	09	40 PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	23	04	8	09	40 PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	23	04	8	09	40 PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	23	04	8	09	40 PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	23	04	8	09	40 PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	1	23	04	8	09	40 PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	23	04	8	09	40 PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	2	23	04	8	09	40 PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	2	23	04	8	09	40 PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	3	23	04	8	09	40 PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	23	04	8	09	40 PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	4	23	04	8	09	40 PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	4	23	04	8	09	40 PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	5	23	04	8	09	40 PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	5	23	04	8	09	40 PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	6	23	04	8	09	40 PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	23	04	8	09	40 PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	24	04	8	09	40 PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D	00	1	24	04	8	09	40 PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	00	2	24	04	8	09	40 PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B	00	2	24	04	8	09	40 PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	2	24	04	8	09	40 PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001				108015
D	20	2	24	04	8	09	40 PCI VIKING KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	3	24	04	8	09	40 PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	24	04	8	09	40 PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	4	24	04	8	09	40 PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	24	04	8	09	40 PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	5	24	04	8	09	40 PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	5	24	04	8	09	40 PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	24	04	8	09	40 PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	6	24	04	8	09	40 PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	24	04	8	09	40 PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

EFFECTIVE DATE	OPER NO
01 JUN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	007	24	048	09	4	0	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	008	24	048	09	4	0	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	008	24	048	09	4	0	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	009	24	048	09	4	0	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	009	24	048	09	4	0	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	010	24	048	09	4	0	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	010	24	048	09	4	0	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	011	24	048	09	4	0	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	011	24	048	09	4	0	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
D	012	24	048	09	4	0	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			8	108010
0	012	24	048	09	4	0	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			8	108010
B	013	24	048	09	4	0	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	013	24	048	09	4	0	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	014	24	048	09	4	0	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	015	24	048	09	4	0	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	016	24	048	09	4	0	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	001	26	048	09	4	0	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	408010
B	002	26	048	09	4	0	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D	202	26	048	09	4	0	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B	003	26	048	09	4	0	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D	003	26	048	09	4	0	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1993	246